Form C-144 July 21, 2008

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to

the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

8	9	0
<i>( )</i>		_

# Pit, Closed-Loop System, Below-Grade Tank, or

Type of action:	Proposed Alternative Method Permit or Closure Plan Application
ase be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the fromment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.  perator:	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method  Modification to an existing permit  Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
perator:	Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
ddress: PO Box 640/721 So. Moin, Azlec, NM 87410 acility or well name: Rosq Unit #091A PI Number: 30-039-25790 OCD Permit Number:  /L or Qtr/Qtr O Section 35 Township 32N Range 06W County: Rio Arriba enter of Proposed Design: Latitude 36.93266 Longitude -107.42401 NAD: \$\text{P1927}\$ 1983  urface Owner: For G of 19.15.17.11 NMAC emporary: Drilling Workover    Permanent   Emergency   Cavitation   P&A     Lined Unlined Liner type: Thickness mil   LLDPE   HDPE   PVC   Other     String-Reinforced iner Seams: Welded   Factory   Other   Volume: bbl Dimensions: L x W x D      Closed-loop System: Subsection H of 19.15.17.11 NMAC     Value   Workover   Permanent   Pe	case be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the vironment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
acility or well name: Rosq Unit #091A PI Number: 30-039-25790 OCD Permit Number:  /L or Qtr/Qtr O Section 35 Township 32N Range 06W County: Rio Arriba enter of Proposed Design: Latitude 36.93266 Longitude -107.42401 NAD: \[ \] 1983  urface Owner: Federal State Private Tribal Trust or Indian Allotment    Pit: Subsection F or G of 19.15.17.11 NMAC   Pit: Subsection F or G of 19.15.17.11 NMAC     Pit:	Operator:Williams Production Co, LLC OGRID #:120782
PI Number:	Address:PO Box 640/721 So. Main, Aztec, NM 87410
Cor Qtr/Qtr	acility or well name:Rosa Unit #091A
enter of Proposed Design: Latitude	API Number:30-039-25790 OCD Permit Number:
arface Owner: Secondary Containment with leak detection Secondary Conter Subsection I of 19.15.17.11 NMAC Output Secondary containment with leak detection Secondary containment with leak detection Secondary Conter Subsection I of 19.15.17.11 NMAC Output Secondary containment with leak detection Secondary containment with leak detection Secondary Conter Subsection I of 19.15.17.11 NMAC Output Secondary containment with leak detection Secondary Conter Secondary Containment Single-walls only Conter Secondary Containment Single-walls Single-walls only Conter Secondary Containment Secondary Containment Single-walls Single-walls Single-wall Single-walls Single-walls Single-walls Single-walls Single-wall Single-walls Single-walls Single-walls Single-walls Single-walls Single-walls Single-walls Single-walls Single-walls Single-wall Single-walls Single-walls Single-wall Single-wall Single-wall Single-walls Single-wall Single-wall Single-wall Single-wall S	U/L or Qtr/QtrO Section35 Township32N Range06W County:Rio Arriba
Pit: Subsection F or G of 19.15.17.11 NMAC     Emporary:   Drilling   Workover     Permanent   Emergency   Cavitation   P&A     Lined   Unlined Liner type: Thickness   mil   LLDPE   HDPE   PVC   Other     String-Reinforced     Iner Seams:   Welded   Factory   Other   Volume:   bbl Dimensions: L   x W   x D     Closed-loop System: Subsection H of 19.15.17.11 NMAC     Yee of Operation:   P&A   Drilling a new well   Workover or Drilling (Applies to activities which require prior approval of a permit or notice of tent)     Drying Pad   Above Ground Steel Tanks   Haul-off Bins   Other     Lined   Unlined Liner type: Thickness   mil   LLDPE   HDPE   PVC   Other     Iner Seams:   Welded   Factory   Other     Gleow-grade tank: Subsection I of 19.15.17.11 NMAC     Subsection I of 19.15.17.11 NMAC     Other   Iner Seams:   Single-wall Steel     Secondary containment with leak detection   Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off     Visible sidewalls and liner   Visible sidewalls only   Other	Center of Proposed Design: Latitude36.93266 Longitude107.42401 NAD: 🖂 1927 🗌 1983
emporary:	urface Owner: 🛮 Federal 🗌 State 🔲 Private 🔲 Tribal Trust or Indian Allotment
emporary:	
Permanent   Emergency   Cavitation   P&A     Lined   Unlined Liner type: Thickness   mil   LLDPE   HDPE   PVC   Other     String-Reinforced   iner Seams:   Welded   Factory   Other   Volume:   bbl Dimensions: L   x W   x D     Closed-loop System: Subsection H of 19.15.17.11 NMAC   ype of Operation:   P&A   Drilling a new well   Workover or Drilling (Applies to activities which require prior approval of a permit or notice of tent)     Drying Pad   Above Ground Steel Tanks   Haul-off Bins   Other     Lined   Unlined Liner type: Thickness   mil   LLDPE   HDPE   PVC   Other     Iner Seams:   Welded   Factory   Other     George Ground Steel Tanks   Haul-off Bins   Other     Clined   Unlined Liner type: Thickness   mil   LLDPE   HDPE   PVC   Other     George Ground Steel Tanks   Subsection I of 19.15.17.11 NMAC     Oulme:   120   bbl Type of fluid:   Produced Water     Secondary containment with leak detection   Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off     Visible sidewalls and liner   Visible sidewalls only   Other	Pit: Subsection F or G of 19.15.17.11 NMAC
Lined   Unlined   Liner type: Thickness   mil   LLDPE   HDPE   PVC   Other     String-Reinforced   String-Reinforced   String-Reinforced   String-Reinforced   String-Reinforced   String-Reinforced   String-Reinforced   Subsection H of 19.15.17.11 NMAC     Closed-loop System: Subsection H of 19.15.17.11 NMAC   Supe of Operation:   P&A   Drilling a new well   Workover or Drilling (Applies to activities which require prior approval of a permit or notice of tent)     Drying Pad   Above Ground Steel Tanks   Haul-off Bins   Other	emporary:  Drilling  Workover
String-Reinforced incr Seams:	Permanent Emergency Cavitation P&A
Closed-loop System: Subsection H of 19.15.17.11 NMAC   Subsection H of 19.15.17.11 N	
Closed-loop System: Subsection H of 19.15.17.11 NMAC   Supe of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of tent)   Drying Pad Above Ground Steel Tanks Haul-off Bins Other     LLDPE HDPE PVC Other       Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other       Iner Seams: Welded Factory Other       Below-grade tank: Subsection I of 19.15.17.11 NMAC       Olume: 120 bbl Type of fluid: Produced Water       ank Construction material: Single-wall Steel       Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off   Visible sidewalls and liner Visible sidewalls only Other	-
ype of Operation:  P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of tent)    Drying Pad	iner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D
ype of Operation:  P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of tent)    Drying Pad	Closed-loop System: Subsection H of 19.15.17.11 NMAC
Lined Unlined Liner type: Thickness mil	ype of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of neent)
Below-grade tank: Subsection I of 19.15.17.11 NMAC  olume:120bbl Type of fluid:Produced Water  ank Construction material:Single-wall Steel  Secondary containment with leak detection \( \times \) Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  Visible sidewalls and liner \( \times \) Visible sidewalls only \( \times \) Other	Drying Pad Above Ground Steel Tanks Haul-off Bins Other
Below-grade tank: Subsection I of 19.15.17.11 NMAC  olume:120bbl Type of fluid:Produced Water  ank Construction material:Single-wall Steel  Secondary containment with leak detection \( \times \) Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  Visible sidewalls and liner \( \times \) Visible sidewalls only \( \times \) Other	Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other
Secondary containment with leak detection  Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  Visible sidewalls and liner  Visible sidewalls only  Other	/ RECENTER &
Secondary containment with leak detection  Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  Visible sidewalls and liner  Visible sidewalls only  Other	The second of th
Secondary containment with leak detection  Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  Visible sidewalls and liner  Visible sidewalls only  Other	Below-grade tank: Subsection 1 of 19.15.17.11 NMAC
Secondary containment with leak detection  Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  Visible sidewalls and liner  Visible sidewalls only  Other	rolume:120
Secondary containment with leak detection  Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  Visible sidewalls and liner  Visible sidewalls only  Other	ank Construction material:Single-wdil Steel
iner type: Thickness40mil	Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
mer type: Thickness40mii   HDPE   PVC   Othertbpre (see specs dirached)	increture. This was 40 will DEF DEF DEF DEF DEF See Speed attached
	Anter type. Thickness40iiii [] fibre [] five [A] outertlbre (see specs directied)
Alternative Method:	Alternative Method:

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)				
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital,				
institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet				
☑ Alternate. Please specify Per BLM APD Specifications				
7.				
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)				
Screen Netting Other	•			
Monthly inspections (If netting or screening is not physically feasible)				
8.				
Signs: Subsection C of 19.15.17.11 NMAC				
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  ☐ Signed in compliance with 19.15.3.103 NMAC				
⊠ signed in comprisince with 15.15.5.105 NMAC				
9. Administrative Approvals and Exceptions:				
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.				
Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau of	office for			
consideration of approval.  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.				
10.				
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept	table source			
material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate the control of t				
office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dryi				
above-grade tanks associated with a closed-loop system.				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ⊠ No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	☐ Yes ⊠ No			
- Topographic map; Visual inspection (certification) of the proposed site				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	☐ Yes ⊠ No ☐ NA			
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	□ NA			
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	☐ Yes ⊠ No			
(Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	□ NA			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock	☐ Yes 🏻 No			
watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	☐ Yes 🛛 No			
adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality				
Within 500 feet of a wetland.	□ Vac ☑ Na			
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No			
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☒ No			
Within an unstable area.	☐ Yes 🏻 No			
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map				
Within a 100-year floodplain FEMA map	☐ Yes ⊠ No			

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are					
attached.  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC					
<ul> <li>✓ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC</li> <li>✓ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC</li> <li>and 19.15.17.13 NMAC</li> </ul>					
Previously Approved Design (attach copy of design) API Number: or Permit Number:					
12.					
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.					
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC					
and 19.15.17.13 NMAC					
Previously Approved Design (attach copy of design)  API Number:					
Previously Approved Operating and Maintenance Plan API Number:(Applies only to closed-loop system that use					
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)					
13.  Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are					
attached.					
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC					
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC					
Climatological Factors Assessment					
☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC					
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC					
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC					
☐ Quality Control/Quality Assurance Construction and Installation Plan ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC					
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC					
☐ Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan					
Emergency Response Plan					
☐ Oil Field Waste Stream Characterization ☐ Monitoring and Inspection Plan					
☐ Erosion Control Plan					
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC					
Proposed Closure: 19.15.17.13 NMAC					
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.					
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative					
Proposed Closure Method: Waste Excavation and Removal					
Waste Removal (Closed-loop systems only)					
On-site Closure Method (Only for temporary pits and closed-loop systems)  In-place Burial On-site Trench Burial					
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)					
15. Whate Francisco and Daniel Cleans Blan Charlists (10.15.17.12 NMAC) Francisco Francisco Francisco State Colleges and C					
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.					
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
<ul> <li>☑ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)</li> <li>☑ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC</li> </ul>					
Soft Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC					
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC					

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NM.  Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more a facilities are required.  Disposal Facility Name:  Disposal Facility Name:  Disposal Facility Permit Number:	than two
Disposal Facility Name: Disposal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service at Yes (If yes, please provide the information below) \( \subseteq \) No	nd operations?
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source map provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district of considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justification demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	ffice or may be
	Yes No
	Yes ☐ No NA
	Yes □ No NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	Yes No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes 🗌 No
Within a 100-year floodplain FEMA map	Yes No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. P by a check mark in the box, that the documents are attached.  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC  Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be a Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	7.11 NMAC

Operator Application I hereby certify that t		pplication is true, acc	urate and complete	to the best of my knowledge and belief.
Name (Print):	Michael K. Lane		Sr. Environmenta	·
Signature:	all S.	100	Date:	9/9/08
e-mail address:	_myke.lane@williams.com	Telephone:	505-63	4-4219
OCD Approval:	Permit Application (including closu	re plan) 🛛 Closure	Plan (only) C	OCD Conditions (see attachment)
OCD Representative				Approval Date: <u>10/28/09</u>
Title:	Enviro/spec		OCD Permit N	umber:
Instructions: Operat The closure report is		ved closure plan prior sion within 60 days of	r to implementing a f the completion of closure activities h	any closure activities and submitting the closure report. The closure activities. Please do not complete this
	n and Removal  On-Site Closure opproved plan, please explain.	e Method	native Closure Met	hod  Waste Removal (Closed-loop systems only)
	indentify the facility or facilities for			ove Ground Steel Tanks or Haul-off Bins Only: rill cuttings were disposed. Use attachment if more than
Disposal Facility Na	ame:		_ Disposal Facili	ty Permit Number:
Disposal Facility Na	ame:		_ Disposal Facili	ty Permit Number:
	system operations and associated acrase demonstrate compliance to the it		or in areas that will	not be used for future service and operations?
☐ Site Reclamation ☐ Soil Backfilling	d areas which will not be used for fut on (Photo Documentation) g and Cover Installation Application Rates and Seeding Techn	_	ations:	
mark in the box, that Proof of Closur Proof of Deed Plot Plan (for of Confirmation S) Waste Material Disposal Facili Soil Backfilling Re-vegetation Site Reclamatic	chment Checklist: Instructions: Enthe documents are attached. The Notice (surface owner and division Notice (required for on-site closure) on-site closures and temporary pits) ampling Analytical Results (if applied Sampling Analytical Results (required ty Name and Permit Number gand Cover Installation Application Rates and Seeding Technon (Photo Documentation) elected Latitude	n) cable) red for on-site closure nique	ı	ched to the closure report. Please indicate, by a check  NAD:   1927  1983
	ne information and attachments subm			urate and complete to the best of my knowledge and ons specified in the approved closure plan.
Name (Print):			Title:	
Signature:			Date: _	
e-mail address:			Telephone	:

#### Hydrogeological Report Williams Production Company, LLC Rosa Unit #91A Regional Hydrological Context

#### **Referenced Well Location:**

The referenced well and pit is located on Bureau of Reclamation land in Rio Arriba County, New Mexico. This site is positioned in the northeastern portion of the San Juan Basin, an asymetrical syncline that extends from northwestern New Mexico into southwestern Colorado (Carson National Forest DEIS, 2007). Elevation of the referenced well is approximately 6247 feet MSL.

#### General Regional Groundwater Description:

As a portion of the San Juan Basin, this region is underlain by sandstone aquifers of the Colorado Plateau. The primary aquifer of potential concern at this location is the Unita-Animas Aquifer, composed primarily of Lower Tertiary rocks in the San Juan Basin. The aquifer consists of the San Jose Formation; the underlying Animas formation and its lateral equivalent, the Nacimiento formation; and the Ojo Alamo Sandstone. The thickness of the Unita-Animas aquifer generally increases toward the central part of the basin. In the northeastern part of the San Juan Basin, the maximum thickness of the aquifer is approximately 3500 feet (USGS, 2001). This aquifer contains fresh to moderately saline water.

Groundwater generally flows toward the San Juan River and it tributaries, where it becomes alluvial groundwater or is discharged to stream flow. Additional information regarding the Hydrogeologic setting can be found in the provided references.

**Site Specific Information:** 

Surface Hydrology: The pit is located in lowlands east of a wash draining into Canon Bancos.

The drainage is located approximately 200 feet west of the pit.

1<sup>st</sup> Water Bearing Formation: San Jose, Tertiary

Formation Thickness: Approximately 1,900 ft. Underlying Formation: Nacimiento, Tertiary

**Depth to Groundwater:** Depth to groundwater is estimated at 50 - 100 feet bgs. Within a one-

mile radius of this location, there were no iWATERS wells with recorded water depth information. However, cathodic data associated with the Rosa Units 91A (approximately 100 feet from the pit) and 91B (approximately 1300 feet from the pit) shows a depth to moisture at 80 and 100 feet, respectively (see Siting Criteria Map I for details).

#### References:

Allen, Erin. Undated. Colorado Plateau Aquifers. http://academic.emporia.edu/schulmem/hydro/TERM%20PROJECTS/2007/Allen/Aquifer.html.

New Mexico Energy, Minerals and Natural Resources Department, Division of Mining and Minerals. Database. 2008. Internet accessed August 2008.

New Mexico Office of the State Engineer. August 2008. iWaters database. Internet accessed August 2008.

New Mexico WQCC. 2005. State of New Mexico Water Quality Act and the Water Control Commission Regulations.

United States Department of Agriculture, Forest Service. 2007. Draft Environmental Impact Statement for Surface Management of Gas Leasing and Development. Jicarilla Ranger District, Carson National Forest, Rio Arriba County, New Mexico.

United States Department of the Interior. Bureau of Land Management. 2003. Final Farmington Resource Management Plan and Final Environmental Impact Statement. Farmington Field Office, Farmington, New Mexico.

United States Geological Survey. 2001. Groundwater Atlas of the United States: Arizona, Colorado, New Mexico and Utah. USGS Publication HA 730-C; http://capp.water.usgs.gov.

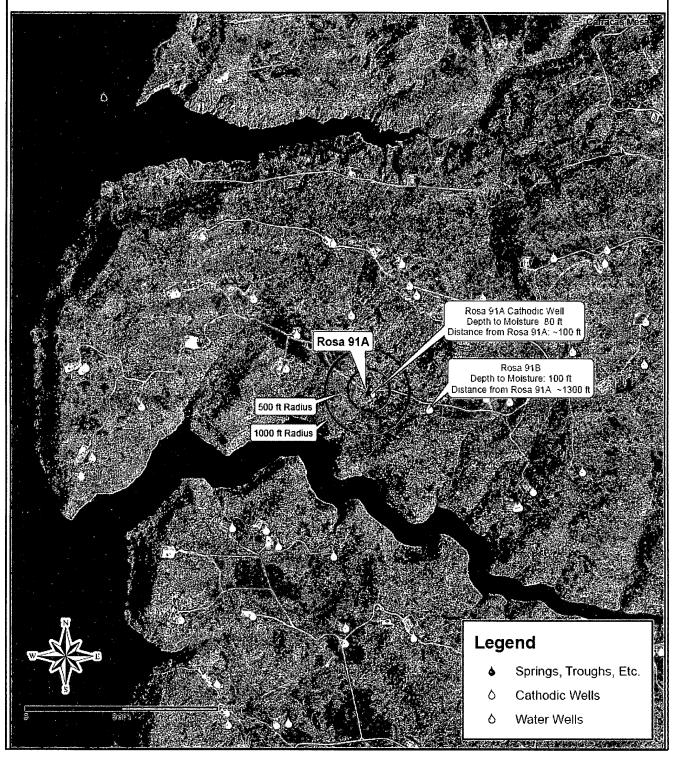
Page 1 of 7 Rosa #91A

# New Mexico Office of the State Engineer POD Reports and Downloads

	Township:	32N Range:	06W Sections	5:			ı	
	NAD27 X:	Y:	Zone:	Ľ.	Search Ra	adius:		
County:	Ba	sin:	estation and the second and the seco	E N	umber:	Suffi	x:	
Owner Na	ame: (First)		(Last)		on-Domesti		mestic	All ·
KIND OF THE STATE	1 OD / 3u					iii Keport		ethabili desamen ere et esta e ere esta esta esta esta esta esta esta est
			COLUMN REPOR	rr 09/03/20	708			
	quarters are l quarters are l				Depth	Depth	Water	(in feet)
POD Number	-	cqqq	Zone X	Υ	Well	Water	Column	
SJ 03775 POD1 SJ 03302	32N 06W 08 32N 06W 08		282326	2181933	260 250	200	60	
SJ 03135	32N 06W 09				200			
SJ 01957	32N 06W 10				280	280		
SJ 01949	32N 06W 10				300	260	40	
SJ 02711 SJ 03420	32N 06W 13				200 415	120 60	80 355	
SJ 03055	32N 06W 20				290	100	190	
	***************************************		Mexico Office of th POD Reports and		eer	······································		
	Township:	1N Range	Section	ns:	Waters Anderson Lawrenberger			
	NAD27 X:	Y:	Zone:		Search R	adius:		
County:	Ba	sin:		N	umber:	Suffi	x:	And a second sec
Owner Na	ame: (First)		(Last)	o N	on-Domesti	ic C Do	mestic <b>©</b>	All
	POD / Su	rface Data Re	portAvg Depth to V	Vater ReportW	ater Colum	n Report		
PROTEST CONTROL OF THE STATE OF		WATER	COLUMN REPOR	RT 09/03/20	008			
		iggest to c q q q 1 2 4		Y	Depth Well 460 610	Depth Water 310	Water Column 150	(in feet)

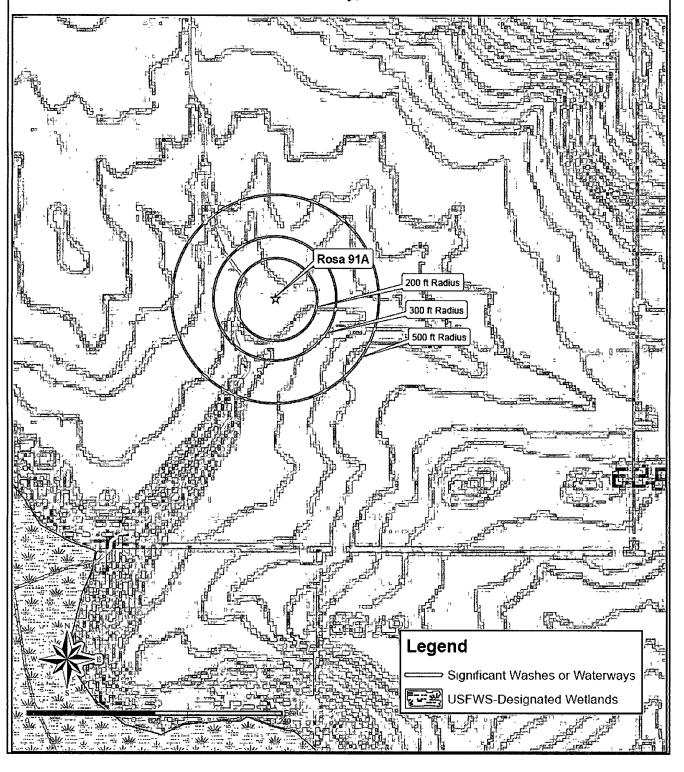
Record Count: 2

# Siting Criteria Map I Water Wells, Cathodic Wells, & Springs Williams Exploration and Production Company Rosa #91A T32N, R6W, Section 35, NMPM Rio Arriba County, New Mexico



# Siting Criteria Map II Topographic Features Williams Exploration and Production Company Rosa #91A

T32N, R6W, Section 35, NMPM Rio Arriba County, New Mexico

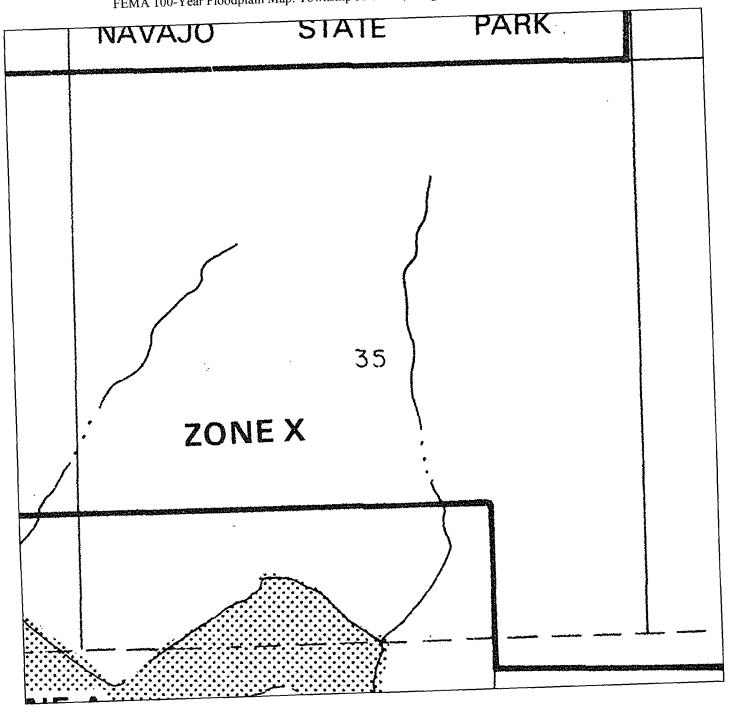


#### FEMA Map - 100-Year Floodplain:

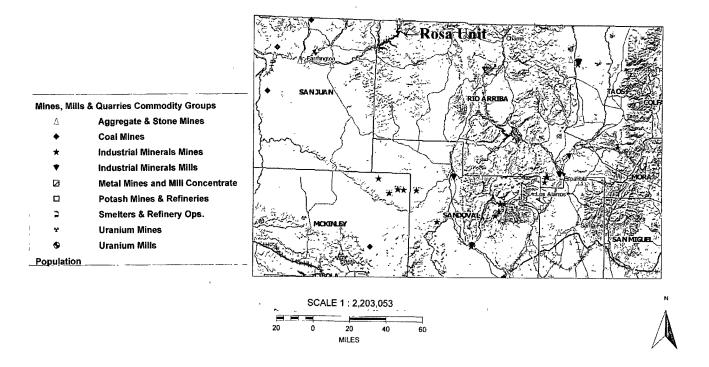
According to FEMA maps, the location is not within a 100-year floodplain (see attached FEMA map).

#### Siting Criteria Compliance Demonstrations:

The Rosa Unit #91A pit is not located in an unstable area. The location is not situated over a mine or a steep slope (see attached New Mexico Mines, Mills, and Quarries Map). Excavated pit material will not be located within 300 feet of a continuously flowing water course or within 500 feet of any reported riparian areas or wetlands (see Siting Criteria Map II). The pit is not within 500 feet of any private, domestic fresh water well or spring or within 1000 feet of any other fresh water well or spring (see Siting Criteria Map I). The pit will not be within any incorporated municipal boundaries or defined municipal freshwater well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. The location of the pit is not within 300 feet of any permanent residence, school, hospital, institution, or church. However, according to topographic maps, the pit may be located within 200 feet of a significant water course.



# **MMQonline Public Version**



#### Williams Production Co., LLC San Juan Basin: New Mexico Assets

Production Pit: Subgrade Tank Design and Construction Plan

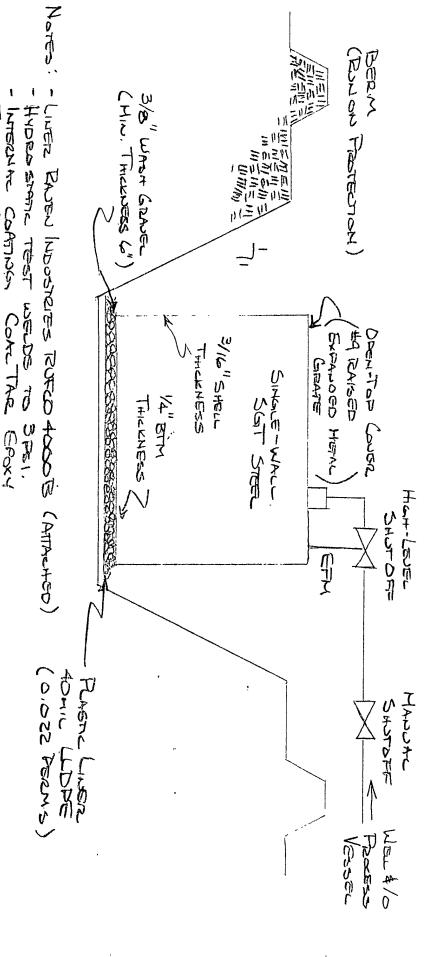
In accordance with Rule 19.15.17 NMAC, the following plan describes the general design and construction (D&C) of production pits using subgrade tanks on Williams Production Co, LLC (WPX) locations in the San Juan Basin of New Mexico. For those production pits which do not conform to this standard plan, a separate well specific D&C plan will be developed and utilized.

#### General Plan Requirements:

- 1. WPX will design and construct a production pit to contain liquids associated with the dehydration and compression of produced natural gas, which will prevent contamination of fresh water resources and protect public health and the environment.
- 2. The pit will be located as close as possible to the well and associated production/process equipment to minimize surface disturbance. Prior to excavation for the pit, topsoil will be stripped and stockpiled on the well location.
- 3. The excavation will have a firm compacted bottom and firm sloped sidewalls that are stable for the soil conditions. If necessary the sidewalls will be reinforced with cribbing. The excavation bottom will be covered with a 40-mil LLDPE liner (spec sheet attached) with a permeability of 0.022USPerms (1.7X10-10 cm/sec).
- 4. The subgrade tank (SGT) will be constructed of single-wall steel, welded following appropriate API and industry codes, coated with an epoxy based paint, covered with a steel #9 mesh screen, and equipped with a EFM to monitor high liquid levels and automatically shut off liquid discharges.
- 5. A solid riser pipe will be installed to allow withdrawal of liquids by suction. The riser will draw from the bottom of the SGT, capped when not in use and sloped to the pit to allow drainage of liquids not collected during withdrawal operations.
- 6. The SGT will be placed on a six-inch layer of washed 3/8"+ gravel to allow visual inspection for possible leaks.
- 7. The excavation and pit will be protected from runon by the construction of a compacted earthen berm.
- 8. Fencing will be constructed to protect livestock/wildlife as specified by the federal Surface Management Agency or, if not federal land/minerals, NMOCD rule 17 requirements.
- 9. WPX will post a well sign in accordance with the federal Surface Management Agency and rule 19.15.3.103.



しいておけれているこ SUESBADE PAK



MYKE LAME. °3/26/08

- TANK VOLUME

75-120 836

TXTORLOR

COATING

DUR-PAIN TROXY

CoAc

J.XOX.Y



		timee	)20003	LIUI-00	10000	्र विकास	) compo
Properties	Test Method	Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages
Thickness mils (mm)	ASTM D 5199	20.0 (0.50)	21.0 (0.53)	30.0 (0.75)	31.2 (0.78)	40.0 (1.00)	41.5 (1.04)
Density g/cm³	ASTM D792 or ASTM D1505	0.939	Max.	0.939	Max.	0.939	Max.
Tensile Strength lbf/in.width (N/mm width)	ASTM D638/D6693 1. Tensile Strength at Break 2. % Elongation at Break	76 (13) 800	104 (18) 875	114 (20) 800	144 (24) 875	152 (27) 800	185 (32) 875
Hydrostatic Resistance psi (kPa)	ASTM D751 (814)	118 (841)	122 (1206)	175 (1241)	180 (1586)	230 (1724)	250
Puncture Resistance lbf (N)	ASTM D4833 (130)	30 (195)	44 (200)	45 (270)	60 (270)	60 (334)	75
Tear Resistance lbf (N)	ASTM D1004 (49)	11 (62)	14 (71)	16 (89)	20 (98)	22 (120)	27
Volatile Loss Method A	ASTM 1203		<1%		<1%		<1%
Resistance to Soil Burial (% change maximum in original value)	ASTM D3083 1. Tensile Strength at Yield 2. Tensile Strength at Break 3. Elongation at Yield 4. Elongation at Break 5. Modulus of Elasticity		±10%		±10%		±10%
Low Temp, Impact Failure Temp F (C)	ASTM D746	(< -70)	< -94	(< -70)	< -94	(< -70)	< -94
Dimensional Stability % Change	ASTM D1204		<2		<2		<2
Environmental Stress Crack Resistance Hours to failure	ASTM D5397 Appendix A		> 400		.·> 400		> 400
Carbon Black %	ASTM D1603 or D4218	2.0	2.5	2.0	2.5	2.0	2.5
Perms grains/ft²/hr/in. Hg (grams/m²/day/mm Hg)	ASTM E96 Method A 73° F, 50% RH		0.045 (0.030)		0.029 (0.019)		0.022 (0.014)
FACTORY SEAM RE	QUIREMENTS (CH/SE	د)	3,6×10-1	0	2.3 X10-10	>	1.7×10-16
Bonded Seam Strength lbf/in. width (N/cm width)	ASTM D4545 Mod.*	40 (70)	45 (79)	60 (105)	68 (119)	75 (131)	80 (140)
Seam Peel Adhesion  bf/in. width (N/cm width)	ASTM D4545 Mod.*	30 (53)	36 (63)	45 (79)	53 (93)	60 (105)	69 (121)

Nominal Weight /Thousand Square Feet: RUFCO 2000B - 105 lbs., RUFCO 3000B - 157 lbs., RUFCO 4000B - 210 lbs.

Rufco 3000B meets or exceeds ASTM E-1745, Class "A" standard for water vapor retarders used in contact with soil or granular fill under concrete slabs.

Note: To the best of our knowledge, unless otherwise stated, these are typical property values and are intended as guides only, not as specification limits. NO WARRANTIES ARE MADE AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage.



**Engineered Films Division** 

PLANT LOCATION

Sioux Falls, South Dakota

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 - FAX 800-635-3456

ECHES CERTOS



ISO 9001:2000 CERTIFIED MANAGEMENT SYSTEM

www.rufco.com

<sup>\*</sup> Raven Industries performs seam testing at 12" per minute.  $@ 105 \text{ Fezm} = 8.03 \times 109 \text{ cm/sec}$ 

### Williams Production Co., LLC San Juan Basin: New Mexico Assets

Production Pit: Subgrade Tank Operations and Maintenance Plan

In accordance with Rule 19.15.17 NMAC, the following plan describes the general operations and maintenance (O&M) of production pits using subgrade tanks on Williams Production Co, LLC (WPX) locations in the San Juan Basin of New Mexico. For those production pits which do not conform to this standard O&M plan, a separate well specific O&M plan will be developed and utilized.

- 1. WPX will only allow produced liquids meeting the RCRA exemption for O&G wastes to be stored in the SGT. WPX will not discharge or store any hazardous waste as defined under RCRA 40CFR 261 and 19.15.1.7.W(3) NMAC in any temporary pit.
- 2. Produced water will be disposed by evaporation or transport any of the following NMOCD approved facilities depending on the well location: Basin Disposal, Inc in Bloomfield, New Mexico (Permit # NM-01-005), Williams Rosa SWD#1 (Permit # SWD-916), Williams Rosa #94 (Permit # SWD-758), Burlington Resources Jillson SWD#1 (Permit #R10168A), or other NMOCD approved water disposal facilities.
- 3. WPX shall maintain sufficient freeboard for to prevent overtopping. Discharges to the pit will be shutoff automatically if the high-level alarm is triggered from the EFM or manually if the EFM is not functional.
- 4. Any oil or hydrocarbon collecting on the pit will be removed. Saleable condensate will be returned to the sales tank. Slop oil from compression will be recycled with Safety Kleen, Farmington, NM or Hydropure, Aztec, NM (No Permit Required).
- 5. If the tank integrity is compromised:
  - a. All discharges will be shut off to the pit.
  - b. All liquids will be removed as soon as possible but no more that within 24 hours of discovery
  - c. WPX will notify and report to NMOCD as follows:
  - i. If the release is less than 25 bbls, the Aztec District Office by phone or email within 48-hours of discovery and repair.
  - ii. If the release is suspected to be greater than 25 bbls, the Aztec District Office and the Environmental Bureau Chief by phone for immediate verbal notification pursuant to 19.15,3.116.B (1)(d).
  - d. Written Spill/Release reports will be submitted on Form C-141 per 19.15.3.116.C NMAC within 15 days to the Aztec District Office.
- 6. Berms around the perimeter of the pit, shall be maintained as protection from run-on.
- 7. WPX will inspect the SGT pit monthly. Electronic copies of the inspections will be kept at the WPX San Juan Basin office for a minimum of five years following completion. Copies of the inspections will be available to NMOCD upon request.

## Williams Production Co., LLC San Juan Basin: New Mexico Assets

Production Pit: Subgrade Tank
Closure Plan

In accordance with Rule 19.15.17.13 NMAC, the following plan describes the general closure requirements of below-grade tanks (BGT), including Subgrade tanks (SGT), on Williams Production Co, LLC (WPX) locations in the San Juan Basin of New Mexico. This is WPX's standard procedure for all out-of-service BGTs used to store produced liquids during production operations at gas wells operated by WPX.

For those closures which do not conform to this standard closure plan, a separate well/pit specific closure plan will be developed and utilized. All closure activities will include proper documentation and will be submitted to OCD within 60 days of the pit closure on a Closure Report using Division Form C-144. The Report will include the following:

- Plot Plan (Pit Diagram)
- Available Inspection reports

- Sampling Results
- Waste disposal documentation

#### General Plan Requirements:

- 1. All piping will be rerouted to an alternative produced water storage/disposal location (e.g. surface tanks, temporary frac tank, ...). The well will be temporarily shutin until the rerouting is completed.
- 2. All produced water will be removed from the BGT following discharge-pipe rerouting. Produced water will be disposed of by injection at one of the Williams Production Rosa Unit Salt Water Disposal wells: Rosa SWD #1 (API: 30-039-27055) I-23-31N-06W Permit SWD-916 or Rosa Unit #94 (API: 30-039-23035) K-16-31N-05W, Permit SWD-758.
- 3. Notice of Closure will be given to the landowner or SMA, and the Aztec District office between 72 hours and one week of the scheduled closure via email or phone. The notification of closure will include the following:
  - a. Operators Name (WPX)
  - b. Well Name and API Number
  - c. Location (USTR)
- 4. The BGT and all associated materials will be removed, and recycled, reused, or disposed of in a Division-approved facility. All materials that can not be recycled or reused will be treated a solid waste and will be disposed of at a licensed disposal facility (probably San Juan Regional Landfill operated by Waste Management under NMED Permit SWM-052426).
- 5. Following removal of the tank and any liner material, a five-point composite sample will be taken of the excavation and tested per 19.15.17.13(B)(1)(b) NMAC. In the event that the criteria are not met (See Table 1), a release will be reported following Rule 116 and impacted soils will be excavated and hauled to Envirotech Landfarm near Bloomfield, NM (NMOCD Permit NM-01-0011). Approval to haul will be requested of the Aztec District office prior to initiation.

Table 1: Closure Criteria for BGTs

Components	Testing Methods 3000	Closure Umits (ms//Ks)): (3)
Benzene	EPA SW-846 Method 8021B or 8260B	0.2
BTEX	EPA SW-846 Method 8021B or 8260B	50
TPH	EPA SW-846 Method 8015 M(Full Range)*	100
	or Method 418.1	
Chlorides	EPA SW-846 Method 300.1	250

<sup>\*</sup> Preferred method

- 6. Upon completion of the tank removal and any necessary soil remediation, the excavation will be backfilled with non-waste earthen material compacted to native and covered with a minimum of one foot of top soil. The surface will be recontoured to match the native grade.
- 7. For those portions of the former pit area no longer required for production activities, WPX will seed the disturbed areas the first growing season after the pit is covered. Seeding will be accomplished via drilling on the contour whenever practical, or by other Division-approved methods. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintained that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs. Note: WPX assumes the seeding stipulations including mix and seeding methods specified by the Surface Management Agency (BLM, BOR, USFS, Tribal, etc.) or Land owner as part of a surface use agreement or APD are Division-approved methods unless notified by the Division of their unacceptability.
- 8. For those portions of the former pit area required for production activities, reseeding will be done at well abandonment, and following the procedure noted above.