

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO 1004-0137  
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other P&A

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other         

2. NAME OF OPERATOR

**ConcoPhillips Company**

3. ADDRESS AND TELEPHONE NO.

**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **M (SWSW), 1215' FSL & 1060' FWL**

At top prod. interval reported below **SAME AS ABOVE**

At total depth **SAME AS ABOVE**

**Bureau of Land Management  
Farmington Field Office**

OCT 23 2009

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
**Rio Arriba**

13. STATE  
**New Mexico**

15. DATE SPUDDED  
**9/3/2009**

16. DATE T D REACHED  
**9/11/09**

17. DATE COMPL (Ready to prod.)  
**NA**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*  
**GL 7332' KB 7348'**

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
**6382'**

21. PLUG, BACK T.D., MD & TVD  
**surface**

22. IF MULTIPLE COMPL., HOW MANY\*  
**1**

23. INTERVALS DRILLED BY

ROTARY TOOLS  
**yes**

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

**Blanco Mesaverde NONE**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**NONE**

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
<b>9 5/8" H-40</b>	<b>32.3#</b>	<b>351'</b>	<b>12 1/4"</b>	<b>TOC surface 102 sx (163 cf)</b>	<b>3 bbls</b>
<b>lost hole before intermediate csg ran</b>					

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
**NONE**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

**None**

33. DATE FIRST PRODUCTION **N/A** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **N/A** [WELL STATUS (Producing or shut-in)]

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

**Well P&A 9/19/09 See subsequent dated 10/15/09**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE

**Staff Regulatory Technician**

DATE

**10/15/09**

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 27 2009

FARMINGTON FIELD OFFICE

NMOCD

File survey

REV OCT 28 '09  
OIL CONS. DIV.  
057.3

NOTED FOR RECORD

API 30-039-30115		Jicarilla D 22			
Ojo Alamo	3577'	3656'	White, cr-gr ss.	Ojo Alamo	3577'
Kirtland	3656'	3739'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3656'
Fruitland	3739'	3918'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3739'
Pictured Cliffs	3918'	4039'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3918'
Lewis	4039'	4371'	Shale w/siltstone stringers	Lewis	4039'
Huerfanito Bentonite	4371'	4867'	White, waxy chalky bentonite	Huerfanito Bent.	4371'
Chacra	4867'	5581'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4867'
Mesa Verde	5581'	5701'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5581'
Menefee	5701'	6091'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5701'
Point Lookout	6091'		Med-light gry, very fine gr ss w/frequent sh breaks l lower part of formation	Point Lookout	6091'