

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/22/2009

API No. 30-039-30521

DHC No. DHC2983AZ

Lease No. SF-080673

Well Name

San Juan 27-4 Unit

Well No.

#95N

Unit Letter  
**B**

Section  
**8**

Township  
**T027N**

Range  
**R004W**

Footage  
**230' FNL & 2280' FEL**

County, State  
**Rio Arriba County,  
New Mexico**

Completion Date

9/30/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1615 MCFD

PERCENT

79%

CONDENSATE

PERCENT

79%

DAKOTA

435 MCFD

21%

21%

2050

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

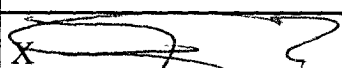
RCVD OCT 29 109  
OIL CONS. DIV.  
DIST. 3

APPROVED BY

DATE

TITLE

PHONE

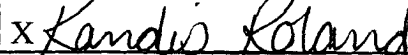
X 

10/26/09

Engineer

505-599-4076

Bill Akwari

X 

10/23/09

Engineering Tech.

505-326-9743

Kandis Roland