



PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/22/2009

API No. 30-039-30559
DHC No. DHC3042AZ
Lease No. NM-012292

Well Name
San Juan 31-6 Unit

Well No.
#18N

Unit Letter F	Section 3	Township T030N	Range R006W	Footage 1755' FNL & 2230' FWL	County, State Rio Arriba County, New Mexico
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Completion Date
10/1/2009

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	3828 MCFD	82%		82%
DAKOTA	866 MCFD	18%		18%
	4694			FCVD OCT 29 '08
				OIL CONS. DIV. DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

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