Distribution: **BLM 4 Copies** Regulatory BURLINGTON RESOURCES Accounting Well File Revised: March 9, 2006 Status PRELIMINARY [PRODUCTION ALLOCATION FORM FINAL 🖂 REVISED [Commingle Type Date: 10/22/2009 SURFACE DOWNHOLE API No. 30-045-34643 Type of Completion NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ DHC No. DHC2926AZ Lease No. NM-111921 Well Name Well No. Negro Canyon #4M Unit Letter Section Township Range Footage County, State Surf- M 36 T032N **R008W** 860' FSL & 880' FWL San Juan County, BH-D T031N **R008W** 721' FNL & 1058' FWL **New Mexico** Completion Date Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ 10/7/2009 PERCENT **FORMATION PERCENT CONDENSATE** GAS **MESAVERDE 4508 MCFD** 85% 85% **790 MCFD** 15% 15% **DAKOTA** 5298 JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event RCVD OCT 29'09 this wellbore begins producing oil at some point in the future. APPROVED BY DATE TITLE **PHONE** Engineer 505-599-4076 Bill Akwari Engineering Tech. 505-326-9743 Kandis Roland