

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 10/23/2009

API No. 30-045-34938

DHC No. DHC3133AZ

Lease No. NM-82815

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

Lewis Park

Well No.

#2

Unit Letter

Surf- E

BH- E

Section

13

13

Township

T031N

T031N

Range

R008W

R008W

Footage

2525' FNL & 1250' FWL

2059' FNL & 752' FWL

County, State

San Juan County,

New Mexico

Completion Date

9/16/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

3564 MCFD

PERCENT

83%

CONDENSATE

PERCENT

83%

DAKOTA

733 MCFD

17%

17%

4297

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD OCT 29 '09
OIL CONS. DIV.
DIST. 3

APPROVED BY

DATE

TITLE

PHONE

X

10/26/09

Engineer

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