UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

2. Name of Operator BURLINGTON RES CURCES OIL & GAS COMPANY L.P 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Surface: Unit C (NENW), 1015' FNL & 2351' FWL, Section 29, T28N, R6W, NMPM Bottomhole: Unit B (NWNE), 350' FNL & 2085' FEL, Section 29, T28N, R6W, NMPM Bottomhole: Unit B (NWNE), 350' FNL & 2085' FEL, Section 29, T28N, R6W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of			0C1	7 2 1 2009
1. Type of Well GAS 6. If Indian, All. or SF-0790500 6. If Indian, All. or Tribe Name 7. Unit Agreement Na San Juan 28-6 Unit S		Sundry Notices and Reports on Wells	umali Of	Land Management
1. Type of Well GAS 7. Unit Agreement Na San Juan 28-6 Unit 8. Well Name & Numl San Juan 28-6 Unit 8. Well Name & Numl San Juan 28-6 Unit 8. Well Name & Numl San Juan 28-6 Unit 9. API Well No. 30-039-30683 10. Field and Pool Banco MV/ Basin I Bottombode: Unit C (NENW), 1015' FNL & 2351' FWL, Section 29, T28N, R6W, NMPM 11. CHECK APPROPELITE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Type of Action New Construction New Construction New Construction New Construction New Construction Report Plugging Non-Routine Fracturing Non-Routine			Fármin	gloensieN-Affice
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Address & Phone No. of Operator 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-30683 4. Location of Well, Footage, Sec., T, R, M Surface: Unit C (NENW), 1015' FNL & 2351' FWL, Section 29, T28N, R6W, NMPM Bottomhole: Unit B (NWNE), 350' FNL & 2085' FEL, Section 29, T28N, R6W, NMPM Bottomhole: Unit B (NWNE), 350' FNL & 2085' FEL, Section 29, T28N, R6W, NMPM Bottomhole: Unit B (NWNE), 350' FNL & 2085' FEL, Section 29, T28N, R6W, NMPM Bottomhole: Unit B (NWNE), 350' FNL & 2085' FEL, Section 29, T28N, R6W, NMPM Bottomhole: Unit B (NWNE), 350' FNL & 2085' FEL, Section 29, T28N, R6W, NMPM 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Abandonment Abandonment Abandonment Abandonment Abandonment Abandonment Abering Casing Non-Routine Fracturing Ware Shut off Old CRIMS, BUJ, BIST. 3 13. Describe Proposed or Completed Operations (20/12/2009 MIRU IIP 282. NU BOPE, PT csg to 6000/30min. on 10/12/09, Test - OK. (20/13/2009 RIM w 344' bit. Tag. & DO cmt. Drilled ahead to 3922' - Inter TD reached 10/14/09, Circ. hole. RIH w/ 90jts, 7', 23#, 1-55 L7 13. Describe Proposed or Completed Operations (20/12/2009 MIRU IIP 282. NU BOPE, PT csg to 6000/30min. on 10/12/09, Test - OK. (20/13/2009 MIRU IIP 282. NU BOPE, PT csg to 6000/30min. on 10/12/09, Test - OK. (20/13/2009 RIM w 344' bit. Tag. & DO cmt. Drilled ahead to 3922' - Inter TD reached 10/14/09, Circ. hole. RIH w/ 90jts, 7', 23#, 1-55 L7 13. Describe Proposed or Completed Operations 20. Spot Scotlonke, 1/8 antifoam, 2/8 dispersant. Drop plug & displaced w/ 60bbls FW, 92bbls MW. Bump plug, Plug down @ 10-100s. Csasse form w/ 25ps scotlonke, 5/8 antifoam. Lead w/ 290sx (615-61-09bls) 5/25 Class Great w/ 25ps scotlonke, 5/8 antifoam. Lead w/ 290sx (615-61-09bls) 5/25 Class Great w/ 25ps scotlonke, 6/8 antifoam. Lead w/ 290sx (615-61-09bls) FW. Pumped scavenge	2.			San Juan 28-6 Unit
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Recompletion Plugging Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing OIL CONS. DIV. DIST. 3 13. Describe Proposed or Completed Operations 10/12/2009 MIRU HP 282. NU BOPE. PT csg to 600#30min. on 10/12/09. Test - OK. 10/13/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3922' - Inter TD reached 10/14/09. Circ. hole. RIH w/ 90jts, 7", 23#, J-55 LT. 10/13/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3922' - Inter TD reached 10/14/09. Circ. hole. RIH w/ 90jts, 7", 23#, J-55 LT. 10/13/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3922' - Inter TD reached 10/14/09. Circ. hole. RIH w/ 90jts, 7", 23#, J-55 LT. 10/13/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3922' - Inter TD reached 10/14/09. Circ. hole. RIH w/ 90jts, 7", 23#, J-55 LT. 10/13/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3922' - Inter TD reached 10/14/09. Circ. biblis GW. 10bbls FW. Pumped scavenger 15xx (57cf-10bs) 50:50 POZ cmt w/ 25pps celloflake, 19% anti-foam, 2% dispersant. Drop plug & displaced w/ 60bbls FW. 90bst MW. Bump plug. Plug down @ 10:10hrs. C stage tool & circ. 15bbls cmt to surface. WOC. 2"d Stage - Pre-flush w/ 10bbls GW. 10bbls FW. Pumped scavenger 15xx (26cf-5bbls) 75:25 Class G cmt w/ 25pps celloflake, .7% anti-foam, 2% sodium silicate. Tail w/ 90sx (113cf-20bbls) 50:50 POZ cmt w/ 2% bentonite, 5pps gilsonite, .25pps celloflake inti-foam, 2% displaced w/ 110bbls FW. Bump plug & close stage tool. Circ. 52bbls cmt to surface. Plug down @ 15:30hrs on 10/16/09. RD cmt. WQC. v/ 10/17/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2784'. PT 7" csg to 1500#/30min @ 5:00hrs on 10/17/09. Test - OK. Drilled ahead w/ 10/17/10/17/10/17/10/17/10/17/10/17/17/17/17/17/17/17/17/17/17/17/17/17/		Type of Submission Type of Action		
X Subsequent Report Casing Repair Casing Water Shut off OIL CDNS. DIV. Final Abandonment Altering Casing Casing Conversion to Injection DIST. 3 13. Describe Proposed or Completed Operations 10/12/2009 MIRU HP 282. NU BOPE. PT csg to 600#30min. on 10/12/09. Test - OK. 10/13/2009 MIRU HP 282. NU BOPE. PT csg to 600#30min. on 10/12/09. Test - OK. 10/13/2009 MIRU HP 282. NU BOPE. PT csg to 600#30min. on 10/12/09. Test - OK. 10/13/2009 MIRU HP 282. NU BOPE. PT csg to 600#30min. on 10/12/09. Test - OK. 10/13/2009 MIRU HP 282. NU BOPE. PT csg to 600#30min. on 10/12/09. Test - OK. 10/13/2009 MIRU HP 282. NU BOPE. PT csg to 600#30min. on 10/12/09. Test - OK. 10/13/2009 MIRU HP 282. NU BOPE. PT csg to 600#30min. on 10/12/09. Test - OK. 10/13/2009 MIRU HP 282. NU BOPE. PT csg to 600#30min. on 10/12/09. Circ. chole. RIH w/ 90jts, 7", 23#, J-55 LT stage to 10/14/09. Circ. bole. RIH w/ 90jts, 7", 23#, J-55 LT stage to 10/14/09. Circ. bole RIH w/ 90jts, 7", 23#, J-55 LT stage to 10/14/09. Circ. bole RIH w/ 90jts, 7", 23#, J-55 LT stage to 10/14/09. Circ. bole RIH w/ 90jts, 7", 23#, J-55 LT stage to 10/14/09. Circ. bole RIH w/ 90jts (113cf-20bbls FW. Pumped scavenger 15sx (26cf-5bbls) 50:50 POZ cmt w/ 2% bentonite, 5pps gilson 25cpl collaka. 3% sodium medasilicate. 20% anti-foam. Land w/ 290ys (15c1-90bbls) 575:25 Class G cmt w/ 25pps celloflake. 2% anti-foam. 2% displaced w/ 10bbls FW. Bump plug & close stage tool. Circ. 52bbls cmt to surface. Plug down 6/10/14/09. Circ. bole & RIH w/ 10/15 stage 10/16/09. RD cmt. w/ 25pps celloflake. 3% sodium medasilicate. 20% anti-foam. Land w/ 290ys (15c1-90bbls) 575:25 Class G cmt w/ 25pps celloflake. 3% sodium medasilicate. 20% anti-foam. Land w/ 290ys (15c1-90bbls) 50:50 POZ cmt w/ 25pps celloflake. 30/16/09. Circ. bole & RIH w/ 10/16/09. RD cmt. w/ 25pps celloflake. 25pps celloflake. 25ps c	•	Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off	<u>x</u>	
Time Altering Casing Conversion to Injection DIST, 3				KCAD IICI Sa da
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10/12/2009 MIRU HP 282. NU BOPE. PT csg to 600#/30min. on 10/12/09. Test - OK. 10/13/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3922' - Inter TD reached 10/14/09. Circ. hole. RIH w/ 90jts, 7", 23#, J-55 LT set @ 3912' w/ stage tool @ 2784'. 10/16/09 RU to cmt. Ist Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 32sx (576-10b 50:50 POZ cmt w/ 25pps celloflake, 5pps klotite, 3.5% bentonite. Tail w/ 240sx (302cf-54bbls) 50:50 POZ cmt w/ 2% bentonite, 5pps gilson 25pps celloflake, .1% antifoam, .2% dispersant. Drop plug & displaced w/ 60bbls FW. 92bbls MW. Bump plug. Plug down @ 10:10hrs. C stage tool & circ. 15bbls cmt to surface. WQC. 2 nd Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 15sx (26cf-5bbls) 75:25 Class G cmt w/ .25pps celloflake, .3% sodium medasilicate, 20% anti-foam. Lead w/ 290sx (615cf-109bbls) 75:25 Class G cmt w/ .25pps celloflake, .2% anti-foam, 2% sodium silicate. Tail w/ 90sx (113cf-20bbls) 50:50 POZ cmt w/ 2% bentonite, 5pps gilsonite, .25pps celloflake, anti-foam, 2% dispersant. Drop plug & displaced w/ 110bbls FW. Bump plug & close stage tool. Circ. 52bbls cmt to surface. Plug down @ 15:30brs on 10/16/09. RD cmt. WQC. 4 (110bbls FW. Bump plug & close stage tool. Circ. 52bbls cmt to surface. Plug down @ 15:30brs on 10/16/09. RD cmt. WQC. 4 (110bbls FW. Bump Plug & close stage tool. Circ. 52bbls cmt to surface. Plug down @ 15:30brs on 10/16/09. RD cmt. WQC. 1 (110f/90) RT w/ 110 cmt. Pre-flush w/ 10bbls GW. 25bbs FW. Pumped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake and to 7808' (TD) TD reached 10/18/09. Circ. hole & RIH w/ 190jts total. 97jts, 4 1/2", 11_6#, L-80 LT&C and 93jts, 4 1/2", 11_6#, L-55 LT&C and 93jts, 4 1/2", 11_6#, L-80 LT&C and 93jts, 4 1/2", 11_6#, L-55 LT&C and 93jts, 4 1/2", 11_6#, L-80 LT&C and 93jts, 4 1/2", 11_6#, L-55 LT&C and 93jts, 4 1/2", 11_6#, L-80 LT&C and 93jts, 4 1/2", 11_6#, L-80 LT&C and 93jts, 4 1/2", 11_6#, L-50 LT&C and 93jts, 4 1/2", 11_6#, L-80 LT&C and 93jts, 4 1/2", 11_6#, L-80 LT&C and 93jts,		Final Abandonment Altering Casing Conversion to Injection		DIST. 3
10/12/2009 MIRU HP 282. NU BOPE. PT csg to 600#/30min. on 10/12/09. Test - OK. 10/13/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3922' - Inter TD reached 10/14/09. Circ. hole. RIH w/ 90jts, 7", 23#, J-55 LT set @ 3912' w/ stage tool @ 2784'. 10/16/09 RU to cmt. Ist Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 32sx (576-10b 50:50 POZ cmt w/ 25pps celloflake, 5pps klotite, 3.5% bentonite. Tail w/ 240sx (302cf-54bbls) 50:50 POZ cmt w/ 2% bentonite, 5pps gilson 25pps celloflake, .1% antifoam, .2% dispersant. Drop plug & displaced w/ 60bbls FW. 92bbls MW. Bump plug. Plug down @ 10:10hrs. C stage tool & circ. 15bbls cmt to surface. WQC. 2 nd Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 15sx (26cf-5bbls) 75:25 Class G cmt w/ .25pps celloflake, .3% sodium medasilicate, 20% anti-foam. Lead w/ 290sx (615cf-109bbls) 75:25 Class G cmt w/ .25pps celloflake, .2% anti-foam, 2% sodium silicate. Tail w/ 90sx (113cf-20bbls) 50:50 POZ cmt w/ 2% bentonite, 5pps gilsonite, .25pps celloflake, anti-foam, 2% dispersant. Drop plug & displaced w/ 110bbls FW. Bump plug & close stage tool. Circ. 52bbls cmt to surface. Plug down @ 15:30brs on 10/16/09. RD cmt. WQC. 4 (110bbls FW. Bump plug & close stage tool. Circ. 52bbls cmt to surface. Plug down @ 15:30brs on 10/16/09. RD cmt. WQC. 4 (110bbls FW. Bump Plug & close stage tool. Circ. 52bbls cmt to surface. Plug down @ 15:30brs on 10/16/09. RD cmt. WQC. 1 (110f/90) RT w/ 110 cmt. Pre-flush w/ 10bbls GW. 25bbs FW. Pumped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake and to 7808' (TD) TD reached 10/18/09. Circ. hole & RIH w/ 190jts total. 97jts, 4 1/2", 11_6#, L-80 LT&C and 93jts, 4 1/2", 11_6#, L-55 LT&C and 93jts, 4 1/2", 11_6#, L-80 LT&C and 93jts, 4 1/2", 11_6#, L-55 LT&C and 93jts, 4 1/2", 11_6#, L-80 LT&C and 93jts, 4 1/2", 11_6#, L-55 LT&C and 93jts, 4 1/2", 11_6#, L-80 LT&C and 93jts, 4 1/2", 11_6#, L-80 LT&C and 93jts, 4 1/2", 11_6#, L-50 LT&C and 93jts, 4 1/2", 11_6#, L-80 LT&C and 93jts, 4 1/2", 11_6#, L-80 LT&C and 93jts,	13.	Describe Proposed or Completed Operations		
Crystal Tafoya Title: Regulatory Technician Date 10/21/2009 (This space for Federal or State Office use) APPROVED BY CONDITION OF APPROVAL, if any: Title: Regulatory Technician Date 10/21/2009 ACDate: Decrease FORD OCT 2 6 2009 OCT 2 6 2009	10/7 set 50:: 25p stag Cla cell anti 15:: 10/7 55pp con Bur	13/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3922' - Inter TD reached 10/14/09. Circ. he 3912' w/ stage tool @ 2784'. 10/16/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 10bbls FW. 50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite. Tail w/ 240sx (302cf-54bbls) 50:50 POZ cps celloflake, .1% antifoam, .2% dispersant. Drop plug & displaced w/ 60bbls FW, 92bbls MW. Burriet tool & circ. 15bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped as G cmt w/ .25pps celloflake, 3% sodium medasilicate, 20% anti-foam. Lead w/ 290sx (615cf-109bbls oflake, .2% anti-foam, 2% sodium silicate. Tail w/ 90sx (113cf-20bbls) 50:50 POZ cmt w/ 2% bentonitien foam, .2% dispersant. Drop plug & displaced w/ 110bbls FW. Bump plug & close stage tool. Circ. 5 30hrs on 10/16/09. RD cmt. WQC. 17/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2784'. PT 7" csg to 1500#/30min @ 5:00hrs on 10/17/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2784'. PT 7" csg to 1500#/30min @ 5:00hrs on 10/17/2008 RIH w/ 6 1/4" bit. Drill out stage tool & RIH w/ 190jts Total. 97jts, 4 1/2", 11.6#, L-80 LT&C 1806'. 10/19/09 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 15sx (27cf-5bbls) skolite, 3.5% bentonite, .25% FL, .15% FR, .15% retarder, .1% anti-foam. Tail w/ 390sx (562cf-100bl trol, .15% retarder, 3.5% bentonite, .25pps celloflake, 5pps kolite, .1% anti-foam, .15% dispersant. Drop Plug. Plug down @ 11:15hrs on 10/19/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 18:00hr	Pumped s Z cmt w/ 2 cmt scavenge s) 75:25 Cte, 5pps g 2bbls cmt Z and 93jt: 50:50 PO bls) 50:50 pp glug & cmt 10/1	scavenger 32sx (57cf-10bb 2% bentonite, 5pps gilsoniche gilsoniche gilsoniche gilsoniche gilsoniche gilsoniche gilsoniche gilsonite, 25pps celloflake, gilsonite, gilsonit
Crystal Tafoya Title: Regulatory Technician Date 10/21/2009 (This space for Federal or State Office use) APPROVED BY CONDITION OF APPROVAL, if any: Title: Regulatory Technician Date 10/21/2009 ACDate: Decrease FORD OCT 2 6 2009 OCT 2 6 2009	_			
APPROVED BY CONDITION OF APPROVAL, if any: Firle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. ACDates FOR RECORD OCT 2 6 2009		P 10 Th	Sechnicia	n Date <u>10/21/2009</u>
APPROVED BY CONDITION OF APPROVAL, if any: Firle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. ACDates FOR RECORD OCT 2 6 2009	(Th	is space for Federal or State Office use)		
Firle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of he United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	AP	PROVED BY	AC	Dates FOR RECORD
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FARMINGTON FIELD OFFICE			FAI	RMINGTON FIELD OFFICE