

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**OCT 21 2009**

Sundry Notices and Reports on Wells

**Bureau of Land Management
Farmington Field Office**

SF-079050

1. **Type of Well**
GAS

6. **If Indian, All. or
Tribe Name**

2. **Name of Operator**

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

7. **Unit Agreement Name**
San Juan 28-6 Unit

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
San Juan 28-6 Unit 147P

9. **API Well No.**

30-039-30683

4. **Location of Well, Footage, Sec., T, R, M**

10. **Field and Pool**
Blanco MV / Basin DK

11. **County and State**
Rio Arriba, NM

Surface: Unit C (NENW), 1015' FNL & 2351' FWL, Section 29, T28N, R6W, NMPM

Bottomhole: Unit B (NWNE), 350' FNL & 2085' FEL, Section 29, T28N, R6W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD OCT 28 '09

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

10/12/2009 MIRU HP 282. NU BOPE. PT csg to 600#/30min. on 10/12/09. Test - OK.

10/13/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3922' - Inter TD reached 10/14/09. Circ. hole. RIH w/ 90jts, 7", 23#, J-55 LT&C set @ 3912' w/ stage tool @ 2784'. 10/16/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 32sx (57cf-10bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite. Tail w/ 240sx (302cf-54bbls) 50:50 POZ cmt w/ 2% bentonite, 5pps gilsonite, .25pps celloflake, .1% antifoam, .2% dispersant. Drop plug & displaced w/ 60bbls FW, 92bbls MW. Bump plug. Plug down @ 10:10hrs. Open stage tool & circ. 15bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 15sx (26cf-5bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasilicate, 20% anti-foam. Lead w/ 290sx (615cf-109bbls) 75:25 Class G cmt w/ .25pps celloflake, .2% anti-foam, 2% sodium silicate. Tail w/ 90sx (113cf-20bbls) 50:50 POZ cmt w/ 2% bentonite, 5pps gilsonite, .25pps celloflake, .1% anti-foam, .2% dispersant. Drop plug & displaced w/ 110bbls FW. Bump plug & close stage tool. Circ. 52bbls cmt to surface. Plug down @ 15:30hrs on 10/16/09. RD cmt. WOC.

10/17/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2784'. PT 7" csg to 1500#/30min @ 5:00hrs on 10/17/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 7808' (TD) TD reached 10/18/09. Circ. hole & RIH w/ 190jts total. 97jts, 4 1/2", 11.6#, L-80 LT&C and 93jts, 4 1/2", 11.6#, J-55 LT&C set @ 7806'. 10/19/09 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% FL, .15% FR, .15% retarder, .1% anti-foam. Tail w/ 390sx (562cf-100bbls) 50:50 POZ cmt w/ .25% fluid loss control, .15% retarder, 3.5% bentonite, .25pps celloflake, 5pps kolite, .1% anti-foam, .15% dispersant. Drop plug & displaced w/ 121bbls FW. Bump Plug. Plug down @ 11:15hrs on 10/19/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 18:00hrs on 10/19/09.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle: Regulatory TechnicianDate 10/21/2009

(This space for Federal or State Office use)

APPROVED BY

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

ACDated FOR RECORD

OCT 26 2009

FARMINGTON FIELD OFFICE
BY T. Schyers