

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended TOPS

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other

5 Lease Serial No
MOCC 142060027
 6. If Indian, Allottee or Tribe Name
UTE MIN UTE TRIBE
 7. Unit or CA Agreement Name and No.

2. Name of Operator
XTO Energy Inc.
 3. Address **382 CR 3100 AZTEC, NM 87410**
 3a. Phone No. (include area code)
505-333-3100

8. Lease Name and Well No.
UTE MIN TRIBAL L #3
 9. API Well No.
30-045-31602

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SESW 660 FSL & 1785 FEL**
 At top prod. interval reported below
 At total depth **SAME**

10. Field and Pool, or Exploratory
UTE DOME PARADOX
 11. Sec., T., R., M., or Block and Survey or Area
Sec. 24 (N) - T32N-R14W, N.M.P.M.
 12. County or Parish **SAN JUAN** 13. State **NM**

14. Date Spudded **8/13/03** 15. Date T.D. Reached **9/11/03** 16. Date Completed **04/01/2004**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6730' GL

18. Total Depth: MD **9331'** TVD **9331'** 19. Plug Back T.D.: MD **9280'** TVD **9280'** 20. Depth Bridge Plug Set: MD **9280'** TVD **9280'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
AIL/SP/GR/CAL/TLD/CSN/PE/SONIC/MCFL/FMI/CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		863'		360		0	0
7-7/8"	5-1/2"	17#		9330'		1705		0	0
By: <i>DWR</i> 10/23/09 San Juan Precursors Area Bureau of Land Management									

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	8985'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Akah Lwr Barker Crk	9129	9210	9129' - 9210'	0.44	56	
B) Akah Upper Barker Crk	8972	9076	8972' - 9076'	0.44	98	
C) Desert Creek	8708	8789	8708' - 8789'	0.44	24	
D) Ismay	8531	8582	8531' - 8582'	0.44	28	

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Akah Lwr Barker Crk	9129	9210	9129' - 9210'	0.44	56	
B) Akah Upper Barker Crk	8972	9076	8972' - 9076'	0.44	98	
C) Desert Creek	8708	8789	8708' - 8789'	0.44	24	
D) Ismay	8531	8582	8531' - 8582'	0.44	28	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9129' - 9210'	A. w/650 gals 15% SEM Fe acid. Frac'd w/7000 gals 10% SEM gelled Fe acid.
8972' - 9076'	A. w/13,000 gals gelled 20% SEM Fe acid.
8708' - 8789'	A. w/875 gals 20% SEM Fe acid, 1025 gals 20% SEM Fe acid, w/500 gals 20% SEM Fe acid, and 6,000 gals gelled 20% SEM Fe acid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	04/01/04	5	→	0	30	0			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/4"	565	465	→	0	240	0		GAS WELL SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						SEP 28 2009
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						Bureau of Land Management Durango, Colorado

(See instructions and spaces for additional data on page 2)

MOCC

RECEIVED

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

GALLUP SS	2305
GREENHORN LS	2953
GRANEROS SHALE	3020

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
			Section 25 Continued: 8454' - 8582': 0.44", 76 holes	DAKOTA SS	3088
				BURRO CANYON SS	3294
				MORRISON FMIN	3330
				JUNCTION CREEK MBR	3825
			Section 27 Continued: 8531' - 8582': A. w/4300 gals 20% acid, 2000 gals 20% HCl acid. Frac'd w/1000 gals 30# linear gel & 6000 gals 20% HCl acid, 1000 gals 30# gelled 20% SEM Fe acid.	SUMMERVILLE FMT	4156
				TODILITO LS	4302
				ENTRADA SS	4312
				CARMEL FMIN	4431
				WINGATE SS	4560
				CHINLE FMIN	4810
				SHINARUMP CONGL	5458
				MOENKOPI FMIN	5612
				CUTLER GROUP	5786
				HERMOSA GROUP	7344
				PARADOX FMIN	8027

32. Additional remarks (include plugging procedure).

ISMAY MEMBER	8514	DESERT CREEK	8684
AKAH	8832	BARKER CREEK	8995
ALKALI GULCH	9237	TOTAL DEPTH	9331

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Dolena C Johnson

Date 09/25/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.