

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

**RECEIVED**

1. Type of Well  
GAS

OCT 23 2009

Bureau of Land Management  
Farmington Field Office

2. Name of Operator  
**CONOCOPHILLIPS COMPANY**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit J (NWSE), 2000' FSL &amp; 2200' FEL, Section 29, T25N, R4W, NMPM

5. Lease Number  
Jicarilla Contract #41  
6. If Indian, All. or  
Tribe Name  
Jicarilla Apache  
7. Unit Agreement Name

8. Well Name & Number  
Jicarilla 30 6

9. API Well No.

30-039-20461

10. Field and Pool

11. West Lindrith Gallup/DK  
County and State  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -- MIT for 300psi☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

RCVD NOV 3 '09

OIL CONS. DIV.

See attached sheet for details:

DIST. 3

**14. I hereby certify that the foregoing is true and correct.**Signed Rhonda Rogers Rhonda Rogers Title Staff Regulatory Technician Date 10/16/09

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMCCD

96

ACCEPTED FOR RECORD

OCT 28 2009

FARMINGTON FIELD OFFICE

FY 5

01

**Note: MIT was conducted as required by OCD to verify integrity of the 300 psi squeezes performed in 2008.**

9/14/09 MIRU AWS 485. 9/15/09 ND WH & NU BOP. PT-OK. TOO H w/tbg. 9/16 & 9/17/09. RIH w/packer & RBP, had trouble with tight spots. Set RPB @ 7224'. Unable to set packer. Released RBP. POOH.

9/22/09 RIH w/packer & RBP & set (RBP @ 6415' & packer @ 6383'). 3 attempts to PT to 500# - all leaked off. PT tbg to 1000# leaked off. Replaced bad tubing. Reset packer @ 6383', still not test. Released, POOH w/RBP & packer. Signs of Metal on top of RBP.

9/24/09 Ran Multi Sensor Caliper Log.

9/28/09 RIH & set RBP @ 6415' & packer @ 6385'. PT to 500#/30 min. OK. Moved packer uphole & set @ 4766', 4890', & 5407. PT each to 500# - lost 200# in minutes & then dropped slowly from there. Finished isolating leak in casing. Leak found from 5385' - 5422'. Good casing from 5385' to 287', another leak found from 287' - 256'. Good test again @ 256' - 225'. RIH & released RBP, POOH & LD.

10/5/09 Ran CBL from 6432' - surface. Found no cement behind pipe. Called Wayne Townsend (BLM) & Kelly Roberts (OCD) to report MIT results. Advised agencies that COP wanted to P&A wellbore.

10/6/09 RIH w/235 jts 2-3/8", 4.7# J-55 tbg and set @ 7322'. ND BOP, NU WH. RD & RR.

P&A procedure will be submitted once interval approvals are received.