

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 28 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Farming Lease Number
SF-079527
6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 27-4 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 27-4 Unit 35C

4. Location of Well, Footage, Sec., T, R, M

9. API Well No.

30-039-30413

10. Field and Pool
Blanco MV / Basin DK

Surface: Unit D (NWNW), 1080' FNL & 1025' FWL, Section 26, T27N, R4W, NMPM

Bottomhole: Unit C (NENW), 715' FNL & 2010' FWL, Section 26, T27N, R4W, NMPM

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -- ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

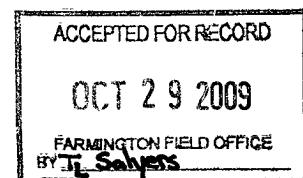
13. Describe Proposed or Completed Operations

Please See Attached

RCVD NOV 3 '09

OIL CONS. DIV.

DIST. 3



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 10/28/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

by

San Juan 27-4 Unit 35C
API# 30-039-30413
Burlington Resources Oil & Gas Company, LP
Blanco Mesaverde / Basin Dakota

- 08/27/2009** RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2100'. RD W/L 8/27/09 ✓
- 09/16/2009** Install Frac valve. PT csg to 4500#/30min. @ 13:30hrs on 9/16/09. Test – OK ✓
- 09/21/2009** RU Basin W/L to Perf Dakota w/ .34" diam. – 1SPF @ 8468', 8472', 8476', 8480', 8484', 8494', 8499', 8506', 8511', 8514', 8520', 8524', 8534', 8536', 8546', 8548', 8557', 8559', 8561', 8563', 8565', 8567', 8569', 8571', 8573', 8575', 8577', 8579' = 28 Holes. 2SPF @ 8590', 8592', 8594', 8596', 8598', 8600', 8602', 8604', 8606', 8608', 8610', 8612', 8614', 8616', 8618', 8633', 8636', 8638', 8640', 8642' = 40 Holes. Dakota Total Holes = 68. ✓
Acidize w/ 10bbbls 15% HCL. Frac w/ 100,254gals SlickWater w/ 44,017# of 20/40 TLC Sand. Set CBP @ 6880'.
Perf Point Lookout w/ .34" diam. – 1SPF @ 6210', 6267', 6273', 6306', 6312', 6391', 6405', 6416', 6420', 6424', 6428', 6432', 6436', 6440', 6444', 6448', 6478', 6484', 6500', 6507', 6536', 6542', 6659', 6680', 6768' = 25 Holes. ✓ Acidize w/ 10bbbls 15% HCL. Frac w/ 50,526gals 60% SlickWater w/ 101,620# of 20/40 Brady Sand. N2:1,261,600SCF. Start Flowback. ✓
- 09/23/2009** RIH w/ 4" CBP set @ 6100'. RD Flowback & Frac Equip.
- 10/01/2009** MIRU KEY 12. NU BOPE. PT BOPE. Test – OK.
- 10/05/2009** Tag 4" CBP @ 6100' & M/O. Flowback.
- 10/07/2009** FlowTest MV. CO & M/O CBP @ 6880'. Flowback.
- 10/08/2009** C/O to PBTD @ 8700'. Flowback.
- 10/14/2009** Run Spinner on Dakota. RIH w/ 264jts, 2 3/8", 4.7#, L-80 tbg set @ 8612' w/ F-Nipple @ 8610'. ND BOPE. NU WH.
- 10/15/2009** RD RR @ 11:00hrs on 10/15/09 ✓