

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 02 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

5 Lease Designation and Serial No

NMNM-99735

6. If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8. Well Name and No

Synergy 21-7-7 # 130

9 API Well No

30-043-21020

10 Field and Pool, or Exploratory

Basin Fruitland Coal

11. County or Parish, State

Sandoval County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

OGRID (163458)

Synergy Operating, LLC

3 Address and Telephone No

P.O. Box 5513, Farmington, NM 87499

(505) 325-5449

4 Location of Well (Footage, Sec, T R, M, or Survey Description)

Unit D, 695' FNL, 710' FWL, Sec 07, T21N - R07W

320 acres (W/2)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other:

- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work

SYNERGY IS IN THE PROCESS OF COMPLETING THIS WELLBORE (# 130) AND SEVERAL ADDITIONAL WELLS THAT ARE PART OF OUR SHALLOW COAL BED METHANE PROGRAM.

SYNERGY WILL PERFORM THE FOLLOWING COMPLETION AND SUBMIT A SUNDRY BY NOVEMBER 15, 2009. + a Completion report 3160-4

PRESSURE TEST 5-1/2" CASING TO MINIMUM OF 500#. HOLD AND CHART FOR 30 MINUTES FOR NMOCD & BLM
INCREASE TEST PRESSURE TO 1100#. HOLD AND CHART FOR 5 MINUTES.
CORRELATE PERFORATIONS TO GR-CCL RUN 07-11-2007
PERFORATE FRUITLAND COAL FORMATION FROM 671' TO 690' (19') - 4 SPF (76 HOLES)
SECURE WELL
WAIT ON PIPELINE FOR FIRST DELIVERY REPORT

RCVD NOV 3 '09
OIL CONS. DIV.
DIST. 3

THIS SUNDRY IS IN RESPONSE TO THE LETTER DATED OCTOBER 5, 2009.

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas E. Mullins

Title:

Engineering Manager

Date:

10-30-2009

tom.mullins@synergyoperating.com

This space for federal or state office use

Approved by:

Original Signed: Stephen Mason

Title:

Date:

NOV 02 2009

Conditions of approval if any

NMCCD