

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCT 30 2009

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Plug and Abandoned		5. Lease Serial No. SF-079483
2. Name of Operator ENERGEN RESOURCES CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 2010 Afton Place, Farmington, NM 87401	3b. Phone No. (include area code) 505.325.6800	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL, 1840' FE1 Section 08, T30N, R04W, Unit J		8. Well Name and No. San Juan 30-4 Unit 11
		9. API Well No. 30-039-07875
		10. Field and Pool, or Exploratory Area Pictured Cliffs
		11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10-28-09

Energen Resources Plug and Abandoned the San Juan 30-4 Unit #11 according to the attached procedure.

This subsequent report is being submitted in follow-up to the NOI submitted on 10/8/2009.

RCVD NOV 3 '09

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Patricio W. Sanchez		Title District Engineer
Signature 		Date 10/30/2009
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by		Title District Engineer
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Date 10 2 2009
		Office FARMINGTON FIELD OFFICE
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

NMCCD

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**Summary of Plug and Abandon Operations – San Juan 30-4 Unit#11
API# 30-039-07875: ULTR J Section 8, T30N, R4W, Rio Arriba County, NM
Federal Lease surface and subsurface – Serial No. SF-079483**

NOTIFY BLM & NMOC OF PENDING OPERATIONS ON FRIDAY 10-23-2009

10/24/2009

CHECK SI CASING FOR H2S @ 98 PPM-PRE-TREAT 9 GALS DOWN CASING & 71 GALS TBG W/ H&M 216B-HELD PRE-JOB SAFETY & H2S AIR PACK CLASS/TEST W/ CREW-SICP & SITP/SI BRADENHEAD -0- PSIG-RE-CHECK BRADENHEAD & CASING AFTER 3 HRS POST TREATMENT W/ -0- PPM H2S & 8 PPM ON TBG-MIRU MESA RIG # 202-SPOT AUXILARY EQUIPMENT/ LAY FLOWBACK LINES-HAMMER OFF RECTORSEAL WELLHEAD CAP & NU BOPE-PT BOPE T/ 1000 PSIG (OK)-RELEASE PACKER AND ALLOW WELL TO UNLOAD-UNABLE TO PULL 3-PIECE WRAP AROUND HANGER THRU BOPE-MASK UP & ND BOPE & UNSCREW 8-5/8" X 7-1/16" 3M COMPANION FLANGE AND STRIP OUT HANGER ASSEMBLY-SCREW ON COMPANION FLANGE NU BOPE-PULL 10 STANDS 2-3/8" TBG & LAYDOWN MODEL "R" PAKR(GOOD SHAPE)-SDON.

10/25/2009

SAFETY MEETING-SICP/SITP/SI BRADENHEAD -0- PSIG-CHECK FOR H2S -0- PPM-TOOH W/ TBG & BHA (TOTAL 2-3/8" TBG IN HOLE W/ MUD ANCHOR 137 JTS-4292.93'), W/ 2-3/8" SN & NOTCHED COLLAR-(FOUND SCALE ON OUTSIDE OF TBG)-MU 4-3/4" BIT, 4-3/4" X 3.82' STRING MILL, 2-7/8" REG X 2-3/8" EUE 8RD X-O SUB, 2-3/8" STRING FLOAT, AND TIH W/ 2-3/8" TBG T/ 4050'KB-TOOH & LAYDOWN MILL-MU HALLIBURTON 5-1/2" CIBP & TIH W/ 2-3/8" TBG & SET CIBP W/ 15K OVERPULL @ 4031'KB -ROLL HOLE W/ 100 BBLs FRESH WATER; NOTICED A SLIGHT BLOW OUT OF BRADENHEAD AFTER ROLLING 5-1/2" CASING-UNABLE TO PT 5-1/2" CASING-PULL 8 STANDS TBG & RUN HALLIBURTON 5-1/2" TENSION SET PAKR T/ 445'KB-PT CIBP / CASING (F/444-T/4031'KB) T/ 500 PSIG & WITNESSED A 100 PSIG PRESSURE DRAWDOWN T/ 400 PSIG IN ~3MIN-BLEED OFF-RELEASE / TOOH & LAYDOWN PACKER-SDON.

10/26/2009

SAFETY MEETING-SICP/SITP / SI BRADENHEAD -0- PSIG & -0- PPM H2S-RELEASE DXP SAFETY SERVICES-TOOH W/ SETTING TOOL-MU 5-1/2" HALLIBURTON FULLBORE PACKER & TIH T/ 3015'KB-PT CIBP @ 4031' & CASING F/ 3015-4031' T/ 500 PSIG SLOW PRESSURE DRAWDOWN T/ 250 PSIG IN 10 MINUTES-TIH W/ PACKER T/ 3957'-DROP STANDING VALVE & PT TBG T/ 1200 PSIG (OK)-PULL STANDING VALVE-SET PACKER @ 3957'KB & PT CIBP @ 4031'KB T/ 500 PSIG -10 MIN (OK)-PULL & RE-SET PAKR @ 3390'KB; (COVERING OJO ALAMO,KIRTLAND, FRUITLAND FORMATIONS 3405--4031')

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PT 5-1/2" CASING F/ 3390-4031'KB/CIBP T/ 500 PSIG (OK)-CONTACT MIKE GILBREATH W/ BLM @ 599-8946 AND OBTAIN APPROVAL FOR P&A PROCEDURE-TOOH & LAYDOWN PACKER-TIH W/ 2-3/8" TBG W/ SN T/ 4020'KB-DRAIN UP & SDON.

(10/27/2009)

SAFETY MEETING-SI BRADENHEAD/SICP & SITP -0- PSIG-MIKE GILBREATH BLM INSPECTOR ON LOCATION-EOT @ 4020'KB/CIBP @ 4031'KB-WAIT ON & RU HALLIBURTON CMT LINES-CHECK MIX WATER FOR CEMENT SERVICES-PT LINES T/ 2500 PSIG (OK)-BREAK CIRCULATION W/ FRESH WATER-MIX 88 SXS OF CLASS G NEAT CEMENT MIXED @ 15.8 PPG YIELD 1.15 FT3/SX-TOTAL 101 FT3 SLURRY-DISPLACE AND BALANCE PLUG W/ 11 BBLs FRESH WATER @ 10:57 10/27/2009-CMT PLUG FROM 3267-4031'KB-PULL AND LAYDOWN 24 JTS 2-3/8" TBG-RU & REVERSE OUT 1 BBL GOOD CMT @ 3267'KB-TOOH & LAYDOWN 34 JTS-TOOH W/ 35 STANDS 2-3/8" TBG-RU BASIN PERFORATORS IDENTIFY 5-1/2" CASING COLLARS @ 2159,2193, & 2226'KB FOR SETTING RETAINER-PRESSURE UP CASING T/ 350 PSIG; OPEN UP BRADENHEAD AND PERFORATE W/ 350 PSIG OVER BALANCED W/ 2 X 0.5" DIAMETER HOLES @ 2308'KB-ESTABLISH AN INJECTION RATE DOWN CASING @ 3-1/2 BPM W/ 1-1/2 -T 2 BPM RETURNS OUT BRADENHEAD; POSSIBLY CIRCULATING RETURNS THRU CASING LEAK @ 271-310'KB-MU 5-1/2" CMT RETAINER & TIH W/ 2-3/8" TBG T/ 2210'KB-ROTATE AND ATTEMPT TO SET RETAINER AND UNABLE TO SHOW ANY OVERPULL FOR SHEAR-RU & PT TBG T/ 1500 PSIG(OK)-ESTABLISH AN INJECTION RATE DOWN 2-3/8" TBG @ 1.6 BPM @ 1000 PSIG & UNABLE TO IDENTIFY CIRCULATION EITHER AROUND RETAINER ELEMENTS OR OUT SQUEEZE HOLES-TOOH W/ SETTING TOOL-MU HALLIBURTON R-4 PACKER & TIH W/ 14 JTS 2-3/8" TBG T/450'KB-RU HALLIBURTON & PT PACKER & RETAINER @ 2210'KB WALKING UP T/700 PSIG W/ PRESSURE DRAW DOWN T/ 250 PSIG IN A COUPLE OF MINUTES (PACK-OFF ELEMENTS LEAKING BY)-VISIT W/ BLM INSPECTOR & STEVE MASON ON P & A PROCEDURE-RELEASE PACKER & TOOH & LAYDOWN PACKER-SDON.

(10/28/2009)

SAFETY MEETING-SICP/SITP/SI BRADENHEAD-0- PSIG-BLM INSPECTOR MIKE GILBREATH ON LOCATION-MU SETTING TOOL / STINGER FOR 5-1/2" CMT RETAINER & TIH T/ 2210'KB (RETAINER)-PT LINES T/ 3000 PSIG (OK)-BREAK CIRCULATION-STING INTO RETAINER & ESTABLISH AN INJECTION RATE 1.6 BPM @ 607 PSIG INTO SQUEEZE HOLES @ 2308'KB-MIX & PUMP 76 SXS 15.6-15.8 PPG CLASS G NEAT W/ A YIELD OF 1.18FT3/SX TOTAL 89 FT3

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OF SLURRY-DISPLACE W/ 5.5 BBLS FRESH WATER W/ A DISPLACEMENT PRESSURE UP TO 250 PSIG-PLUG DOWN @ 10:08;10/28/2009-STING OUT OF RETAINER & PRESSURE DROPPED T/ 70 PSIG (RETAINER HOLDING)-PULL AND LAYDOWN 2-3/8" X 10' PUP JOINT, 2-3/8" X 4' PUP JOINT AND 6-JTS 2-3/8" TBG W/ EOT @ 2008'KB-CIRCULATE OUT TO PIT 3 BBLS OF GOOD CMT-TOOH & LAYDOWN 56 JTS 2-3/8" TBG-MU HALLIBURTON R-4 PACKER & TIH & SET @ 225'KB-PU ON 2-3/8" X 5-1/2" CASING / PACKER ANNULUS F/ SURFACE- T/ 225'KB T/ 650 PSIG (OK)-ESTABLISH CIRCULATION DOWN 2-3/8" TBG & 5-1/2" CASING VIA PACKER SET @ 225'KB UP 9-5/8" X 5-1/2" ANNULUS THRU BRADENHEAD TO PIT-RELEASE & TOOH W/ PACKER-MU & TIH W/ 5-1/2" CEMENT RETAINER & SET RETAINER @ 225'KB-LOAD 2-3/8" X 5-1/2" PACKER ANNULUS-BREAK CIRCULATION W/ FRESH WATER DOWN TBG/5-1/2" CASING UP 5-1/2" X 9-5/8" CASING ANNULUS/BRADENHEAD-MIX & PUMP 25 BBLS(122 SXS) OF 15.8 PPG CLASS G NEAT CEMENT W/ A 1.15 FT3/SX YIELD W/ A TOTAL OF 140 FT3 SLURRY-SHUT DOWN & WASH UP PUMP AND LINES AND DISPLACE W/ 0.5 BBL FRESH WATER WITH A DISPLACEMENT PRESSURE UP TO 127 PSIG-STING OUT OF CMT RETAINER AND PRESSURE DROPPED T/ 10 PSIG (RETAINER HOLDING)-PLUG DOWN @ 13:52;10/28/2009-- 15' OF CMT SPOTTED ABOVE #2 CMT RETAINER F/225-T/210'KB-TOOH & LAYDOWN 7- JTS 2-3/8" TBG & SETTING TOOL-RD RIG FLOOR & TOOLS- ND BOPE & SEPARATE OUT SPOOLS AND FLANGES-EXCAVATE AROUND WELLHEAD 4' BELOW GROUND LEVEL-CUT-OFF 9-5/8" BRADENHEAD & 5-1/2" CASING STUB-TIH W/ 4- JTS 2-3/8" TBG T/ 125'KB-RU CMT LINES-MIX & PUMP 6- BBLS (29 SXS) OF 15.8 PPG CLASS G NEAT CEMENT W/ A 1.15 FT3/SX YIELD FOR A TOTAL OF 33 FT3 OF SLURRY AND SET BALANCE CMT PLUG F/ 125-SURFACE; CIRC 1.5 BBLS OF GOOD CMT TO SURFACE-PLUG DOWN @ 16:52;10/28/2009-RD CMT CREW-PREP AND WELD ON DRY HOLE MARKER-WITNESSED AND APPROVED BY MIKE GILBREATH W/ BLM-BACK FILL AROUND DRY HOLE MARKER-SDON.

(10/29/2009)

"FINAL REPORT"

RIG DOWN-REL RIG @ 10:30; 10/29/2009 TO YARD-DROP FROM REPORT-"P&A JOB COMPLETE"