## BURLINGTON RESCURCES

					\\(\sigma^*\) \(\frac{12\cdots}{2\cdots}\)		8			
<i>III</i> *	PROI	RES	LING SOUR	TON CES ATION FO	RECE OIL CONS. I	IVED 2009 DIV. DIST. 3	Status PRELIMINA FINAL	Distribution: BLM 4 Copies Regulatory Accounting Well File ad: March 9, 2006		
G : 1							KEVISED [			
Commingle Type							Date: 8/31/2009			
SURFACE DOWNHOLE								039-30484		
Type of Completion										
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							DHC No. DHC2878AZ			
					~		Lease No. S	F-080668		
Well Name							Well No.			
San Juan 27-4 Unit							#140C	-		
Unit Letter	Section	Township	Range	Fo	ootage		County, State			
Surf- I	10	T027N	R004W	1857' FSI	L & 185' FEL		Rio Arriba County,			
вн- о	10	T027N	R004W	1232' FSL	& 1706' FEL		New Mexico			
Completion	Date	Test Metho	od							
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8/17/2009 HISTO			CAL  FIE	LD TEST 🛭	PROJECTED	OT	HER 🗌			
							Name of the second			
FORMATION			GAS	PERCE	T CONDENS		ГЕ Р	ERCENT		
MESAVERDE			929 MCFD	84%	⁄o			84%		
DAKOTA			553 MCFD	16%	<u> </u>			16%		
ID F	MUIA		JJJ MICID	10 /	U			10/0		
			3482							

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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