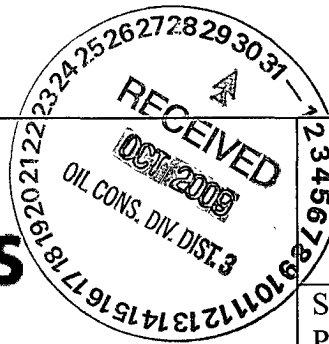




PRODUCTION ALLOCATION FORM



Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 9/25/2009

API No. 30-039-30541
DHC No. DHC2986AZ
Lease No. SF-078740

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name
San Juan 30-5 Unit

Well No.
#89M


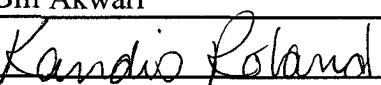
| | | | | | |
|-------------------------|----------------------|--------------------------|-----------------------|---|---|
| Unit Letter J | Section 19 | Township T030N | Range R005W | Footage 2225' FSL & 1530' FEL | County, State Rio Arriba County, New Mexico |
|-------------------------|----------------------|--------------------------|-----------------------|---|---|

Completion Date: **9/14/2009**

Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

| FORMATION | GAS | PERCENT | CONDENSATE | PERCENT |
|-----------|-----------|---------|------------|---------|
| MESAVERDE | 2200 MCFD | 74% | | 74% |
| DAKOTA | 770 MCFD | 26% | | 26% |
| | 2970 | | | |
| | | | | |

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

| APPROVED BY | DATE | TITLE | PHONE |
|---|---------|-------------------|--------------|
| X  | 9/28/09 | Engineer | 505-599-4076 |
| Bill Akwari | | | |
| X  | 9/25/09 | Engineering Tech. | 505-326-9743 |
| Kandis Roland | | | |