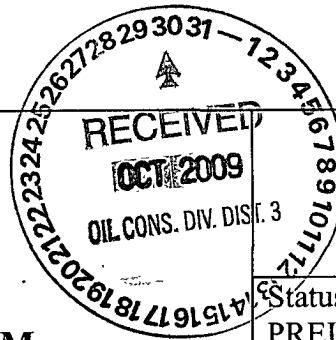


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



Distribution:
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Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/22/2009

API No. 30-039-30586

DHC No. DHC3006AZ

Lease No. SF-079363

Well Name

San Juan 28-6 Unit

Well No.

#208N

Unit Letter

Surf- A

BH- I

Section

11

11

Township

T027N

T027N

Range

R006W

R006W

Footage

1143' FNL & 414' FEL

2516' FSL & 388' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

8/27/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1815 MCFD

PERCENT

51%

CONDENSATE

PERCENT

51%

DAKOTA

1724 MCFD

49%

49%

3539

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

PHONE

X

10/23/09

Engineer

505-599-4076

Bill Akwari

X

10/23/09

Engineering Tech.

505-326-9743

Kandis Roland