

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/23/2009

API No. 30-039-30598

DHC No. DHC2977AZ

Lease No. B-10037-59

Well Name

San Juan 30-6 Unit

Well No.

#47M

Unit Letter

Surf- I

BH- I

Section

32

32

Township

T030N

T030N

Range

R007W

R007W

Footage

2542' FNL & 660' FEL

2006' FSL & 708' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

8/18/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1290 MCFD

PERCENT

63%

CONDENSATE

PERCENT

63%

DAKOTA

763 MCFD

37%

37%

2053

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

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10/23/09

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