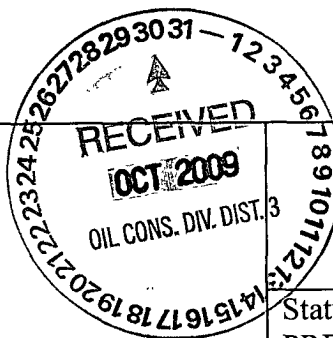




PRODUCTION ALLOCATION FORM



Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/22/2009

API No. 30-039-30630

DHC No. DHC3040AZ

Lease No. SF-078739

Well Name

San Juan 30-5 Unit

Well No.

#96N

Unit Letter

Sur-E

BH- D

Section

28

28

Township

T030N

T030N

Range

R005W

R005W

Footage

2215' FNL & 130' FWL

1220' FNL & 1197' FWL

County, State

Rio Arriba County,

New Mexico

Completion Date

10/12/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1560MCFD

PERCENT

67%

CONDENSATE

PERCENT

67%

DAKOTA

767 MCFD

33%

33%

2327

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

PHONE

X

Bill Akwari

10/23/09

Engineer

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10/23/09

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