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		BUR	LING	TON	/& OIL CONS. D	IV. DIST. 3	Accounting	
		***************************************	······································	CEC	\25.		/ Well File Revised: March 9, 2006	
		BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM						
	DDOI							
PRODUCTION ALLOCATION FORM							FINAL 🛛	
		F	REVISED					
Commingle Type						Г	Date: 9/25/2009	
SURFACE DOWNHOLE Type of Completion						A	API No. 30-039-30715	
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							OHC No. DHC3155AZ	
							ease No. SF-079363	
	Well Name	V	Vell No.					
	San Juan 28-6 Unit						109N	
	Unit Letter   Section	Township					County, State	
	Surf- J 1	T027N	f I		00' FSL & 1490' FEL		Rio Arriba County,	
	BH- P 1	T027N	R006W	770' FSI	. & 735' FEL		New Mexico	
Completion Date Test Method								
9/17/2008 HISTORICAL  FIELD TEST  PROJECTED  OTHER							as 🗀	
9/17/2008   HISTORICAL   FIELD TEST   PROJECTED   OTHER								
	FORMATION		GAS	PERCE	NT CONI	DENSATE	PERCENT	
	MESAVERDE	19	68 MCFD	589	/o		58%	
	DAKOTA	143	1425 MCFD		42%		42%	
			3393					
	HISTIFICATION OF ALLOCATION: These percentages are based years isolated flow tools from the							
	JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test							
	operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event							
	this wellbore begins producing oil at some point in the future.							
	Jan Paris		F					
J	APPROVED BY		DATE		TITLE		PHONE	
	@			1.01 -				
	ł	<del>-</del>	9/25	S Engi	neer		505-599-4076	
	Bill Akwari	<del>,</del>	9725	S Engi	neer		505-599-4076	
	Bill Akwari  X Kanalis Ka	Pland	9125		neer		505-599-4076	



Kandis Roland