

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**OCT 26 2009**

**Bureau of Land Management
Farmington Field Office**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit L (NWSW), 2100' FSL & 990' FWL, Section 22, T28N, R13W, NMPM

5. **Lease Number**
NM - 09979
6. **If Indian, All. or
Tribe Name**
7. **Unit Agreement Name**

8. **Well Name & Number**
Southeast Cha Cha 38

9. **API Well No.**
30-045-24816

10. **Field and Pool**

Basin Fruitland Coal
11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ P&A

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

RCVD NOV 3 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources wishes to P&A this well per the attached procedures and well bore schematics.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 10/21/2009

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

Date OCT 30 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

40

pc

**ConocoPhillips
Southeast Cha Cha 38
Plug back**

Lat 36° 38' 46.68" N Long 108° 12' 41.724" W

PROCEDURE:

Perform w/ Coil Tubing Unit:

1. Hold safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations.
2. MIRU coil tubing unit and Maverick trailer mounted flow back tank.
3. Take tubing and casing pressures and record in WellView. RU blow lines from casing valves to flow back tank and blow down casing pressure if necessary.
4. ND wellhead and hydraulic connections.
5. Install 2" full-opening ball valve and swage adapter on top of Rod Lock.
6. Weld surface tubing connection onto the ¾" coil tubing, open rod lock rams, pull hanger slips and spool out of hole with the ¾" string. Remove stinger from ¾" string and return stinger to COP for inspection. Scrap ¾" coil tubing – it cannot be used for operations in the future.
7. Weld surface tubing connection onto the 1-1/2" coil tubing and spool out of the hole with the 1-1/2" string. Remove pump and cap ends of coil tubing, leaving AquaLink fluid in the tubing string (there is no need to add additional AquaLink to fill the string to capacity).
8. Spool 1-1/2" coil tubing onto storage spool, and rig down coil tubing unit to move off location.

Perform w/ a Rig:

Note: If cement were to be used, all cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.8 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Prepare and line a waste fluid pit. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. TOOH w/ tubing:
 - 1 – 2-3/8" joint (30.36')
 - 2 – 2-3/8" pup joints
 - 54 – 2-3/8" joints
 - 1 – F-Nipple
 - 1 – Mule Shoe Guide
4. RIH and set 5.5" wireline CIBP @ 1462. Load casing with water and circulate well clean. Pressure test casing to 500#. *If the casing does not test, call the Engineer for instructions for the Casing Repair.*
5. ND BOP and NU wellhead. Release the Rig from location.

Recommended	<u>Paul Nguyen</u>
Engineer	Paul Nguyen
Office	(505) 599-3432
Cell	(505) 320-1254

Approved	<u>Kelly Kolb</u>
Expense Supervisor	Kelly Kolb
Office	(505) 326-9582
Cell	(505) 320-4785

plugging procedure:

- 1) Place cement plug from 1462' - 1267'.
- 2) Per @ 507' and plug from 507' - surface inside outside 5 1/2" casing.

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 38 Southeast Cha Cha

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place a cement plug from 1462' – 1267' to cover the Fruitland top.
 - b) Place a cement plug from 507' to surface to cover the 8 5/8" casing shoe/Kirtland/Ojo Alamo/Surface plug inside and outside the 5 1/2" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.