Distribution: BLM 4 Copies Regulatory

				<u>L NG</u>		<u>N</u> /22	NI CONS	DIV. DIST.	970	Accounting Well File	
		R	EE	6 O UP		ES 🏋	OZ DIE COMO	, , , , , ,	767	Revised: March 9, 2006	
PRODUCTION ALLOCATION FORM BURLING UN PRODUCTION ALLOCATION FORM PRODUCTION ALLOCATION FORM									PRELIMINARY		
Commingle Type									Date: 10/20/2009		
SURFACE DOWNHOLE Type of Completion									API No. 30-045-34644		
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐									DHC No. DHC2928AZ		
									Lease No. NM111921		
Well Name									Well No.		
Negro Canyon									#4		
Unit Letter Surf- M	Section	Towns 31 Towns				Footage 592' FSL & 323' FWL			County, State San Juan County,		
BH- A	1	T031		R007W		2 FSL & 323 0' FNL & 74:			New Mexico		
Completion Date Test Method											
9/21/2	ORICAL										
FORMATION			GAS		PERCENT		CONDENSAT		ſΈ	PERCENT	
MESAVERDE			4947 MCFD		92%					92%	
DAKOTA			420 MCFD		8%					8%	
				5367							
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.											
A DDD OVED DV											
APPROVED BY			DATE			TITLE			PHONE		
$x \in$	}	~		10/20	<u>υ</u> 9	Engineer	,		505	5-599-4076	
Bill Akwa	ri	.									
x Landis Laland				10/20/	39	Engineering Tech.			505-326-9743		
Kandis Roland											