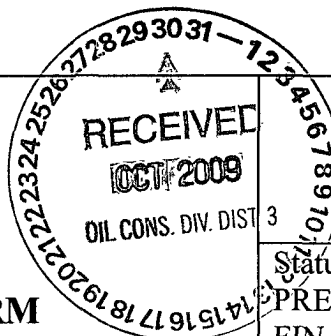


# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM



Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/20/2009

API No. 30-045-34916

DHC No. DHC3107AZ

Lease No. FEE

Well Name

Aztec A

Well No.

#1M

Unit Letter  
Surf- I  
BH- J

Section  
22  
22

Township  
T031N  
T031N

Range  
R011W  
R011W

Footage  
1566' FSL & 859' FEL  
1683' FSL & 1931' FEL

County, State  
San Juan County,  
New Mexico

Completion Date

9/24/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	3036 MCFD	88%		88%
DAKOTA	418 MCFD	12%		12%
	3454			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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