

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-30720

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-347-34

7. Lease Name or Unit Agreement Name

San Juan 30-5 Unit

8. Well Number 85M

9. OGRID Number

217817

10. Pool name or Wildcat

Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter F : 2096 feet from the North line and 2168 feet from the West line

Section 36 Township 30N Range 5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7382' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☒ CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/15/2009 MIRU AWS 730. NU BOPE. PT csg to 600#/30min. 10/16/09. Test - OK.

10/16/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4813' - Inter TD reached 10/19/09. Circ. hole. RIH w/ 11 1/2", 23#, J-55 LT&C set @ 4798' w/ stage tool @ 3888'. 10/23/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 20sx (72cf-13bbls) 75:25 Class G w/ .25pps celloflake, 3% sodium medasilicate. Lead w/ 68sx (144cf-26bbls) 75:25 Class G cmt w/ .3% retarder, .25pps celloflake, .2% anti-foam, 1% sodium silicate, 2pps cemnet. Tail w/ 131sx (165cf-29bbls) Type III cmt w/ 2pps cemnet, 2% bentonite, 5pps gilsonite, .25pps celloflake, .1% antifoam, .2% dispersant. Drop plug & displaced w/ 50bbls FW & 140bbls MW. Bump plug. Plug down @ 01:49hrs on 10/24/09. Open stage tool & circ. 25bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 20sx (72cf-13bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasilicate. Lead w/ 429sx (909cf-162bbls) 75:25 Class G .3% retarder, .25pps celloflake, .2% anti-foam, 1% sodium silicate. Drop plug & displaced w/ 120bbls FW. Bump plug & close stage tool. Circ. 35bbls cmt to surface. Plug down @ 8:14hrs on 10/24/09. RD cmt. WOC.

10/24/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 3888'. PT 7" csg to 1500#/30min @ 1:30hrs on 10/25/2009. Test - OK. Drilled ahead w/ 6 1/4" bit to 9005' (TD) TD reached 10/27/09. Circ. hole & RIH w/ 2 1/2", 11.6#, L-80 LT&C set @ 9002'. RU to cmt. Pre-flush w/ 10bbls MW, 2bbls FW. Pumped scavenger 10sx (34cf-6bbls) 50:50 POZ cmt w/ .25pps celloflake, 3.5% bentonite, .25% FL, .15% FR. Tail w/ 402sx (579cf-103bbls) 75:25 Class G cmt w/ .1% anti-foam, .15% dispersant, .25% fluid loss control, .15% retarder, 3.5% bentonite, .25pps celloflake, 5pps extender. Drop plug & displaced w/ 140bbls FW. Bump plug. Plug down @ 06:34hrs on 10/28/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 18:30hrs on 10/28/09.

RCVD NOV 5 '09

OIL CONS. DIV.

DIST. 3

PT will be conducted by Completion Rig. Results & TQC will appear on next report.

Spud Date:

07/23/2009

Rig Released Date:

10/28/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Crystal Tafoya

TITLE

Regulatory Technician

DATE

11/4/2009

Type or print name

Crystal Tafoya

E-mail address:

crystal.tafoya@conocophillips.com

PHONE: 505-326-9837

For State Use Only

APPROVED BY:

Billy G. Baskin

TITLE

Deputy Oil & Gas Inspector,

District #3

DATE

NOV 05 2009

Conditions of Approval (if any):

B

PC