

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised Feb. 26, 2007

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Burlington Resources Oil Gas Co. LP. P.O. Box 4289 Farmington, NM 87499		<sup>2</sup> OGRID Number 14538
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30-045-34889	<sup>5</sup> Pool Name Blanco Mesaverde	<sup>6</sup> Pool Code 72319
<sup>7</sup> Property Code 18487	<sup>8</sup> Property Name Cain	<sup>9</sup> Well Number 1C

II. <sup>10</sup> Surface Location

Ul or lot no. F	Section 20	Township 31N	Range 10W	Lot Idn 6	Feet from the 1455	North/SouthLine NORTH	Feet from the 1895	East/West line WEST	County San Juan
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<sup>11</sup> Bottom Hole Location

UL or lot no. F	Section	Township	Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
9018	Western Refining	O
151618	Enterprise	G
<b>DENIED</b>		RCVD NOV 3 '09
		OIL CONS. DIV.

IV. Well Completion Data

DIST. 3

<sup>21</sup> Spud Date 4/13/2009	<sup>22</sup> Ready Date 10/9/2009	<sup>23</sup> TD 7353'	<sup>24</sup> PBTB 7350'	<sup>25</sup> Perforations 4308'-5300'	<sup>26</sup> DHC, MC DHC 3050AZ
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12 1/4"	9 5/8", 32.3#, H-40	242'	266 sx (311 cf)		
8 3/4"	7", 20#, J-55	3012'	458 sx (927 cf)		
6 1/4"	4 1/2", 11.6#, L-80	7351'	438 sx (635 cf)		
	2 3/8", 4.7#, J-55	7256'			

V. Well Test Data

<sup>31</sup> Date New Oil NA	<sup>32</sup> Gas Delivery Date Gas Recovery System	<sup>33</sup> Test Date 10/14/2009	<sup>34</sup> Test Length 1hr	<sup>35</sup> Tbg. Pressure SI-243psi	<sup>36</sup> Csg. Pressure SI-372psi
<sup>37</sup> Choke Size 1/2"	<sup>38</sup> Oil 0	<sup>39</sup> Water 9 bwpd	<sup>40</sup> Gas 1254 mcf/d		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

E-mail Address:

Date:

Crystal Tafoya

Regulatory Technician

crystal.tafoya@conocophillips.com

Phone: (505) 326-9837

OIL CONSERVATION DIVISION

**DENIED**

By Karen Sharp

Date 11/10/09 (505) 334-6178 x 12

Rule 5.9 compliance

pc