

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(One set to be
submitted to
Bureau office)FOR APPROVED
OMB NO. 1004-0187

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		12. COUNTY OR PARISH Bio Arriba		13. STATE New Mexico	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ OFFER ☐ PLUG BACK ☐ CFF. FESVR ☐ Other ☐		14. PERMIT NO.		DATE ISSUED	
2. NAME OF OPERATOR Burlington Resources Oil & Gas Company		Bureau of Land Management		9. API WELL NO. 30-039-30491-0062	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		Farmington Field Office		10. FIELD AND POOL OR WILDCAT Blanco Mesaverde	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface F (SENW), 1985' FNL & 1410' FWL At top prod. interval reported below D (NWNW), 817' FNL & 754' FWL At total depth D (NWNW), 817' FNL & 754' FWL		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T28N, R4W			
15. DATE SPUNDED 08/15/2008		16. DATE T.D. REACHED 10/06/2008		17. DATE COMPL. (Ready to prod.) 10/13/2009	
18. ELEVATIONS (OF, RKB, RT, BR, ETC.) GL 7338' KB 7354'		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 8972' MD 8742' TVD		21. PLUG, BACK T.D., MD & TVD 8968' MD 8738' TVD		22. IF MULTIPLE COMPL. HOW MANY? 2	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD): Blanco Mesaverde 6130' - 7005'		25. WAS DIRECTIONAL SURVEY MADE YES		27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)	
9 5/8" / H-40		32.3#		351'	
7" / L-80		23#		5109'	
4 1/2" / L-80		11.6#		8968'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		Surface, 250sx (30bct)		22 bbls	
8 3/4"		Surface, ST@ 4206', 740sx (1586cf)		60bbls	
6 1/4"		TOC@ 842', 390sx (568cf)			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8", 4.7#, L-80		8864'			
31. PERFORATION RECORD (Interval, size and number)					
Point Lookout w/ .34" diam. 1SPF @ 6444' - 7005' = 25 Holes Menefee/Clinthouse w/ .34" diam. 1SPF @ 6130' - 6422' = 25 Holes Mesaverde Total Holes = 50					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6444' - 7005' Acidize w/ 10bbls 15% HCL. Frac w/ 48,804gals 60% SlickWater w/ 95,997# of 20/40 Arizona Sand. N2: 1,239,200SCF.					
6130' - 6422' Acidize w/ 10bbls 15% HCL. Frac w/ 45,990gals 60% SlickWater w/ 97,131# of 20/40 Arizona Sand. N2: 1,182,300SCF.					
33. PRODUCTION					
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING -		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/08/2009		HOURS TESTED 1 hr.		CHOKE SIZE 1/2"	
FLOW. TUBING PRESS SI - 287psi		CASING PRESSURE SI - 959psi		CALCULATED 24-HOUR RATE 0	
OIL-BBL		GAS-MCF		WATER-BBL	
0		151 mcf/h		trace	
OIL-BBL		GAS-MCF		WATER-BBL	
0		3830 mcf/d		2 bwpd	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DMC per order # 2849AZ					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Reginald T. Salazar</u> TITLE <u>Regulatory Technician</u> DATE <u>11/12/2009</u>					

Title 10 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D 78

ACCEPTED FOR RECORD

NOV 12 2009

FARMINGTON FIELD OFFICE
BY J. SalazarRECD NOV 12 '09
OIL GAS DIV.
DIST. 3

API # 30-039-30491 ✓		Valdez 7N ✓			
Ojo Alamo	3896'	3997'	White, cr-gr ss.	Ojo Alamo	3896'
Kirtland	3997'	4209'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3997'
Fruitland	4209'	4521'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	4209'
Pictured Cliffs	4521'	4724'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	4521'
Lewis	4724'	5177'	Shale w/siltstone stringers	Lewis	4724'
Huerfano Bentonite	5177'	5508'	White, waxy chalky bentonite	Huerfano Bent.	5177'
Chacra	5508'	6120'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5508'
Mesa Verde	6120'	6387'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	6120'
Menefee	6387'	6687'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6387'
Point Lookout	6687'	7162'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6687'
Mancos	7162'	7898'	Dark gry carb sh.	Mancos	7162'
Gallup	7898'	8659'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7898'
Greenhorn	8659'	8716'	Highly calc gry sh w/thin lmst.	Greenhorn	8659'
Graneros	8716'	8793'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8716'
Dakota	8793'		Lt to dk gry loss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8793'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	