

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

NOV 04 2009

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office1. Type of Well  
GAS5. Lease Number  
SF-0806726. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

7. Unit Agreement Name  
San Juan 27-4 Unit

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
San Juan 27-4 Unit 109A

9. API Well No.

30-039-30618

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit B (NWNE), 1160' FNL &amp; 2485' FEL, Section 23, T27N, R4W, NMPM

Bottomhole: Unit B (NWNE), 1003' FNL &amp; 1388' FEL, Section 23, T27N, R4W, NMPM

10. Field and Pool  
Blanco MV / Basin DK11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

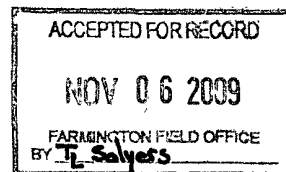
## 13. Describe Proposed or Completed Operations

RCVD NOV 9 '09

OIL CONS. DIV.

DIST. 3

Please See Attached



## 14. I hereby certify that the foregoing is true and correct.

Signed

*Crystal Tafoya*

Crystal Tafoya

Title Regulatory Technician

Date 11/4/2009

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

pc

San Juan 27-4 Unit 109A  
API# 30-039-30618  
Burlington Resources Oil & Gas Company, LP  
Blanco Mesaverde / Basin Dakota

RECEIVED

NOV 04 2009

Equipment Management  
Formington Field Office

**08/26/2009** RU BlueJet W/L. RIH W/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3040'. RD W/L 8/26/09 ✓

**09/10/2009** RU BlueJet W/L. Run GR/CCL Logs. RD W/L 9/10/09

**09/18/2009** Install Frac valve. PT csg to 4500#/30min @ 11:45hrs on 9/18/09. Test – OK ✓

**09/21/2009** RU BlueJet W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 8226', 8230', 8234', 8245', 8250', 8257', 8266', 8273', 8287', 8295', 8297', 8299', 8301', 8303', 8305', 8307', 8309', 8311', 8313' = 19 Holes. 2SPF @ 8323', 8325', 8327', 8329', 8331', 8333', 8335', 8337', 8339', 8341', 8343', 8345', 8347', 8349', 8351', 8353', 8367', 8369', 8371', 8373', 8375', 8377', 8379', 8381', 8383' = 50 Holes. Dakota Total Holes = 69. ✓ Acidize w/ 15bbls 2% KCL. Frac w/ 90,510gals SlickWater w/ 40,300# of 20/40 TLC Sand. Set 4 1/2" CBP @ 6476'.  
Perf **Lower Menefee/Point Lookout** w/ .34" diam. – 1SPF @ 5980', 6016', 6033', 6078', 6086', 6110', 6134', 6140', 6149', 6155', 6161', 6169', 6176', 6182', 6188', 6214', 6219', 6230', 6245', 6255', 6264', 6270', 6278', 6382', 6391' = 25 Holes. Acidize w/ 15bbls 2% KCL. Frac w/ 114,975gals 60% SlickWater w/ 101,540# of 20/40 Brady Sand. N2:1,344,400SCF. Start Flowback. ✓

**09/25/2009** RIH w/ 4" CBP set @ 5895'. RD Flowback & Frac Equip.

**10/05/2009** MIRU KEY 11. NU BOPE. PT BOPE. Test – OK.

**10/06/2009** Tag 4" CBP @ 5895' & M/O.

**10/07/2009** Flow Test MV. Flowback.

**10/08/2009** CO & M/O 4 1/2" CBP @ 6476'. C/O to PBTD @ 8402'. Flowback.

**10/15/2009** Run Spinner on Dakota. RIH w/ 255jts, 2 3/8", 4.7#, L-80 tbg set @ 8327' w/ F-Nipple @ 8325'. ND BOPE. NU WH. RD RR @ 17:00hrs on 10/15/09 ✓

PC