District Office	State of New Mexico	Form C-103
District 1	Energy, Minerals and Natural Resource	UFI L APINO June 16, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 3004509606
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🖂
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		FEE
SUNDRY NOTION	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	SWIRE GLENN
PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number 1
	Gas Well 🛛 Other	
2. Name of Operator	COM A CAG COMPANYA	9. OGRID Number 14538
3. Address of Operator	S OIL & GAS COMPANY LP	10. Pool name or Wildcat
P.O. BOX 4289, FARMINGTO	ON NM 87499	BASIN DAKOTA
4. Well Location		!
Unit LetterN:790		AND THE RESERVE AND THE RESERV
Section 08 Tov		PM SAN JUAN County NM
	11. Elevation (Show whether DR, RKB, RT, G	R, etc.)
	'GR	
12 Charle A		4 - D
12. Check A	ppropriate Box to Indicate Nature of No.	otice, Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL	
TEMPORARILY ABANDON	CHANGE PLANS COMMENC	E DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	EMENT JOB .
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OTUED.	E ATUED	DE DEL IVEDV
OTHER:	OTHER:	RE-DELIVERY 09/30//09
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