District Office	State of New Mex			Form C-103 June 16, 2008
<u>District I</u> 1625 N French Dr., Hobbs, NM'88240	Energy, Minerals and Natur	ar Resources	WELL API NO.	Julie 10, 2000
<u>District II</u> 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	3004524673 5. Indicate Type of Lea	00
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. France		STATE	FEE 🛛
<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	505	6. State Oil & Gas Leas FEE	se No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name MANGUM	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		Coccii	8. Well Number 1E	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP			9. OGRID Number 14538	
3. Address of Operator P.O. BOX 4289, FARMINGTON NM 87499			10. Pool name or Wildcat BASIN DAKOTA	
4. Well Location				
Unit Letter F : 1520' feet from the FNL line and 1735' feet from the FWL line				
Section 27 Township 029N Range 011W NMPM SAN JUAN County NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
'GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE			SEQUENT REPOR	
	LUG AND ABANDON ☐ HANGE PLANS ☐	REMEDIAL WORK COMMENCE DRIL		RING CASING 🗌
	ULTIPLE COMPL	CASING/CEMENT		
OTHER:		OTHER:	RE-DELIVERY 09/2	8//09 🖾
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
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This well was shut in due to facility rese	t. It was re-delivered on <u>09/28/0</u>	9 produced an initia	al MCF of 225 .	
•	t. It was re-delivered on <u>09/28/0</u>	9 produced an initia		. Nov: E !400
This well was shut in due to facility rese	t. It was re-delivered on <u>09/28/0</u> nitial MCF: 225	9 produced an initia	RCVD	: NOV 5 '09
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This well was shut in due to facility reserved. TP: 463 CP: 463 If Meter No.: 34971		9 produced an initia	RCVD DIL C	
This well was shut in due to facility reset TP: 463		9 produced an initia	RCVD DIL C	ONS. DIV.
This well was shut in due to facility reserved. TP: 463 CP: 463 If Meter No.: 34971		9 produced an initia	RCVD DIL C	ONS. DIV.
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This well was shut in due to facility reset TP: 463	nitial MCF: 225	,	RCVD DIL C	ONS. DIV.
This well was shut in due to facility reset TP: 463	ve is true and complete to the bes	t of my knowledge	RCVD DIL C	ONS. DIV. IST. 3
This well was shut in due to facility reset TP: 463	ve is true and complete to the bes	t of my knowledge f Regulatory Tech_	RCVD OIL C D and belief.	ONS. DIV. IST. 3
This well was shut in due to facility reset TP: 463	ve is true and complete to the best TITLE Stafe E-mail address: marie	t of my knowledge f Regulatory Tech_ .e.jaramillo@Cono	RCVD DIL C D and belief. DATE coPhillips.com PHONE	ONS. DIV. IST. 3