

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM112955

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side 11/5/2009

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTHBureau of Land Management
Farmington Field Office8. Well Name and No
TSAH TAH SWD 1

2. Name of Operator

ROSETTA RESOURCES OPER LP

Contact: PAUL THOMPSON

E-Mail: paul@walsheng.net

9. API Well No.
30-045-34282-00-X1

3a. Address

1200 17TH ST #770
DENVER, CO 80202

3b. Phone No. (include area code)

Ph: 505-327-4892

10. Field and Pool, or Exploratory
SWD ENTRADA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T24N R10W NWNE Lot B 1200FNL 1511FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

** Revised - corrected pool name*

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/8/09 Spud 12-1/4" surface hole at 0400 hrs. Drilled to 354' KB. Ran 8 jts (325.28') of 9-5/8", 36#, J-55, ST&C casing and set at 343' KB. Cemented with 180 sx (212 cu.ft.) of Type 5 cement with 3% CaCl₂ and 1/4 #/sk celloflake. Displaced the plug with 23.2 bbls and down at 1430 hrs 10/8/09. Circulated 16 bbls of cement to surface. WOC. Nipple up the BOP. Test the BOP and casing to 500 psi (low) and 1,500 psi (high) each for 30 minutes - held OK.

10/20 Drilled an 8-3/4" hole to 7,770' KB. Ran 184 jts (7710.68') of 7", 23# and 26#, J-55, LT&C casing and landed it at 7727' KB. The float collar is at 7702' KB, the top of the 26# casing is at 5619' KB, and the two stage collars are at 4439' and 1950' KB. Cemented the first stage with 410 sx (787 cu.ft.) of Type 5 65:35 poz with 6% gel, 5 #/sk gilsonite and 1/8 #/sk celloflake followed by 120 sx (154 cu.ft.) of Type 5 50:50 poz with 2% gel, 5 #/sk gilsonite, and 1/8 #/sk celloflake. Bumped the plug to 1,600 psi - floats held OK. Opened the bottom stage collar with 3,200 psi.

RCVD NOV 9 '09
OIL CONS. DIV.
DIST. 3*Report 7" CSG PT on next Report*

14. Thereby certify that the foregoing is true and correct

Electronic Submission #76932 verified by the BLM Well Information System
For ROSETTA RESOURCES OPER LP, sent to the Farmington
Committed to AFMSS for processing by TROY SALYERS on 11/05/2009 (10TLS0014SE)

Name (Printed/Typed) PAUL THOMPSON

Title ENGINEER / AGENT

Signature (Electronic Submission)

Date 11/05/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

TROY SALYERS
Title PETROLEUM ENGINEER

Date 11/05/2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCDB

Additional data for EC transaction #76932 that would not fit on the form

32. Additional remarks, continued

Circulated out 40 bbls of cement. WOC 4 hours.

Cemented the second stage with 280 sx (538 cu.ft.) of Type 5 65:35 poz with 6% gel, 5 #/sk gilsonite, and 1/8#/sk celloflake followed by 120 sx (154 cu.ft.) of Type 5 50:50 poz with 2% gel, 5#/sk gilsonite and 1/8 #/sk celloflake. Bumped the plug to 1,900 psi to close the stage collar. Held OK. Dropped the opening bomb and opened the top stage collar at 600 psi. Circulated out 35 bbls of cement. WOC for 4 hours.

Cemented the third stage with 200 sx (384 cu.ft.) of Type 5 65:35 poz with 6% gel, 5 #/sk gilsonite and 1/8#/sk celloflake followed by 120 sx (154 cu.ft.) of Type 5 50:50 poz with 2% gel, 5 #/sk gilsonite and 1/8 #/sk celloflake. Bumped the plug to 1,500 psi - floats held OK. Closed the stage collar. Circulated out 2 bbls of cement to surface. Set the casing slips and cutoff the casing. Rig released at 2400 hrs 10/22/09.