

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NOV 04 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
 Farmington Field Office

- 5. Lease Number
NM-111921
- 6. If Indian, All. or
Tribe Name
- 7. Unit Agreement Name
- 8. Well Name & Number
Negro Canyon 5
- 9. API Well No.
30-045-34717
- 10. Field and Pool
Blanco MV / Basin DK
- 11. County and State
San Juan, NM

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
 RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
 PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
 Surface: Unit L (NWSW), 2350' FSL & 1106' FWL, Section 12, T31N, R8W, NMPM
 Bottomhole: Unit G (SWNE), 1884' FNL & 2399' FEL, Section 12, T31N, R8W, NMPM

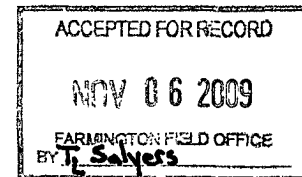
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Completion Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

Please See Attached

RCVD NOV 9 '09
 OIL CONS. DIV.
 DIST. 3



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title Regulatory Technician Date 11/4/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Review perforations for Mancos - vs - Mesa Verde

NMCCD
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Bureau of Land Management
Farmington Field Office

Negro Canyon 5
API# 30-045-34717
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

- 07/08/2009 RU Basin W/L. RIH w/ gauge ring. Run GR/CCL/CBL Logs. TOC @ 4240'. RD W/L 7/8/09
- 07/30/2009 Install Frac valve. PT csg to 6600#/30min @ 13:00hrs on 7/30/09. Test – OK ✓
- 08/03/2009 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8850', 8848', 8846', 8842', 8832', 8826', 8824', 8814', 8812', 8806', 8798', 8796', 8792', 8790', 8788', 8786', 8784', 8782', 8780', 8778', 8776', 8752', 8750', 8746' = 48 Holes. Acidize w/ 20bbls 15% HCL. Frac w/ 95,551gals SlickWater w/ 31,485# of 20/40 SLC Sand. Set CBP @ 6940'.
Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 6850', 6784', 6758', 6746', 6728', 6698', 6690', 6670', 6650', 6628', 6614', 6600', 6580', 6534', 6502', 6487', 6428', 6404', 6396', 6365', 6308', 6304', 6290', 6284', 6256' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 123,040gals 60% SlickWater w/ 100,313# of 20/40 Arizona Sand. N2:1,284,900SCF. Set CFP @ 6240'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 6222', 6214', 6202', 6186', 6174', 6162', 6146', 6132', 6102', 6084', 6056', 6034', 6020', 6004', 5992', 5970', 5954', 5942', 5924', 5914', 5898', 5886', 5878', 5870', 5860', 5850' = 26 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 121,587gals 60% SlickWater w/ 98,656# of 20/40 Arizona Sand. N2:1,219,800SCF. Set CFP @ 5800'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 5752', 5642', 5618', 5614', 5604', 5576', 5556', 5536', 5480', 5474', 5452', 5448', 5432', 5428', 5422', 5416', 5312', 5252', 5230', 5184', 5170', 5164', 5154', 5142' = 24 Holes. Frac w/ 184,560gals 70% SlickWater w/ 99,299# of 20/40 Arizona Sand. N2:2,113,600SCF. Start Flowback. ✓
- 08/13/2009 RIH w/ CBP set @ 5040'. Set CBP @ 5000'. RD Flowback & Frac Equip.
- 09/28/2009 MIRU BES 1549. NU BOPE. PT BOPE. Test – OK.
- 09/29/2009 Tag CBP @ 5000' & M/O. CO & M/O CBP @ 5040'. CO & M/O CFP @ 5800'.
- 09/30/2009 CO & M/O CFP @ 6240'.
- 10/01/2009 Flow Test MV. RIH w/ RBP set @ 5800'. Flowback.
- 10/05/2009 TOOH w/ RBP @ 5800'. Flowback.
- 10/08/2009 CO & M/O CBP @ 6940'. C/O to PBTD @ 8866. CO to 7709' & Stuck Tbg. Work stuck tbg. for 10 days.
- 10/19/2009 C/O to TOF @ 7861'.
- 10/21/2009 **Contacted Agencies requesting permission to leave fish in hole, produce as is and return after wintering to retrieve fish. BLM (Wayne Townsend) and OCD (Kelly Roberts) granted permission to leave fish in hole and return 90 days from March 31 to retrieve fish.** ✓
- 10/21/2009 RIH w/ 203jts, 2 3/8", 4.7#, L-80 tbg set @ 6604' w/ F-Nipple @ 6602'. ND BOPE. NU WH.
- 10/22/2009 Run Spinner on Dakota. RD RR @ 21:00hrs on 10/22/09. ✓