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submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 04 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Surface: Unit M (SWSW), 1254' FSL & 1046' FWL, Section 12, T31N, R8W, NMPM
Bottomhole: Unit O (SWSE), 1029' FSL & 2456' FEL, Section 12, T31N, R8W, NMPM</p> | <p>5. Lease Number
NM-111921</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Negro Canyon 1N</p> <p>9. API Well No.
30-045-34853</p> <p>10. Field and Pool
Blanco MV / Basin DK</p> <p>11. County and State
San Juan, NM</p> |
|---|---|

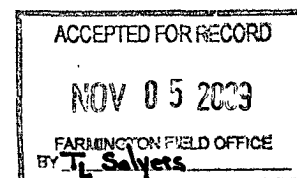
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please See Attached

RCVD NOV 9 '09
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title Regulatory Technician Date 11/4/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*Review perforations for
Mancos -vs- Mesa Verde*

NMCCD
to

PL

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Negro Canyon 1N
API# 30-045-34853
Blanco Mesaverde /Basin Dakota
Burlington Resources Oil & Gas Company, LP

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Farmington Field Office

- 07/23/2009** RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3052' ✓
W/L 07/23/09
- 08/21/2009** Install Frac valve. PT csg to 6600#/30min @ 12:15hrs on 8/21/09. Test – OK ✓
- 08/21/2009** RU BWWC W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8698', 8700', 8702', 8706', 8708', 8710', 8712', 8714', 8718', 8720', 8722', 8728', 8730', 8738', 8746', 8748', 8750', 8752', 8758', 8760', 8762', 8766' = 44 Holes. 1SPF @ 8628', 8630', 8632', 8634', 8640', 8644', 8648', 8650', 8658', 8660', 8662', 8668', 8670', 8672', 8674', 8676', 8680', 8684' = 18 Holes. Dakota Total Holes = 62. Acidize w/ 20bbls 15% HCL. Frac w/ 103,614gals SlickWater w/ 40,152# 20/40 Arizona Sand. Set CBP @ 6870'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 6258', 6266', 6310', 6316', 6324', 6342', 6454', 6362', 6374', 6404', 6438', 6446', 6470', 6488', 6520', 6532', 6548', 6570', 6590', 6610', 6628', 6662', 6686', 6710', 6728' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 49,686gals 60% SlickWater w/ 105,833# of 20/40 Arizona Sand. N2:1,108,800SCF. Set CFP @ 6246'.
- 08/25/2009** Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5776', 5784', 5796', 5812', 5818', 5826', 5838', 5850', 5868', 5884', 5916', 5926', 5934', 5948', 5960', 5970', 5984', 6004', 6030', 6072', 6088', 6120', 6128', 6176', 6216' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 49,224gals 60% SlickWater w/ 105,496# of 20/40 Arizona Sand. N2:1,007,400SCF. Set CFP @ 5750'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 5308', 5312', 5320', 5330', 5338', 5354', 5366', 5370', 5388', 5396', 5406', 5450', 5459', 5480', 5492', 5500', 5518', 5522', 5534', 5544', 5566', 5585', 5600', 5616', 5632' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 30,828gals 75% AquaStar w/ 100,068# of 20/40 Arizona Sand. N2:1,858,400SCF. Start Flowback. ✓
- 08/31/2009** RIH w/ CBP set @ 5200'. RD Flowback & Frac Equip.
- 10/08/2009** MIRU DWS 29. NU BOPE. PT BOPE. Test – OK.
- 10/12/2009** Tag CBP @ 5200' & M/O.
- 10/13/2009** CO & M/O CFP @ 5750'. CO & M/O CFP @ 6246'.
- 10/15/2009** Flow Test MV. CO & M/O CBP @ 6870'. Flowback.
- 10/20/2009** C/O to PBTD @ 8810'. Flowback.
- 10/22/2009** Run Spinner on Dakota. RIH w/ 267jts, 2 3/8", 4.7#, L-80 tbg set @ 8716' w/ F-Nipple @ 8715'. ND BOPE. NU WH. RD RR @ 17:00hrs on 10/22/09 ✓