

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No
NMNM02850

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7 Unit of CA Agreement Name and No.
NMNM78422C

2 Name of Operator
ENERGEN RESOURCES CORPORATION
Contact VICKI DONAGHEY
Email: vdonaghe@energen.com

8. Lease Name and Well No
SAN JUAN 32-5 UNIT 112S

3 Address
2010 AFTON PLACE
FARMINGTON, NM 87401

3a Phone No. (include area code)
Ph: 505.324.4136

9 API Well No.
30-039-30616-00-S1

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 24 T32N R6W Mer NMP
SWNE 2378FNL 1573FEL 36.96687 N Lat, 107.40519 W Lon
At top prod interval reported below Sec 19 T32N R5W Mer NMP
SWSE 1635FNL 460FWL
At total depth Sec 18 T32N R5W Mer NMP
SENE 1778FNL 700FEL 36 98542 N Lat, 107.39738 W Lon
Bureau of Land Management
Farmington Field Office

10 Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11 Sec., T., R., M., or Block and Survey
or Area Sec 24 T32N R6W Mer NMP

12 County or Parish
RIO ARRIBA
13 State
NM

14. Date Spudded
09/03/2009

15. Date T.D. Reached
09/29/2009

16 Date Completed
☐ D & A ☒ Ready to Prod.
10/31/2009

17 Elevations (DF, KB, RT, GL)*
6315 GL

18 Total Depth, MD
TVD 9783
2864

19 Plug Back T.D., MD
TVD 9783
2864

20 Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12.250	9.625	32.3		358		170		0	
8.750	7.000	23.0		4631		885		0	
6.250	4.500	11.6	3559	8764		0			

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3534							

25 Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) FRUITLAND COAL	4631	8720	4631 TO 8720	0.500	3271/2	8 SPF (PRE-PERF LINER)
B)					3271/2	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
A	10/31/2009	2	→		650.0				OTHER
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	0	1100.0	→	0	7800	0		DSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #76759 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED FOR RECORD

NMOCD

NOV 05 2009

FARMINGTON FIELD OFFICE
BY JL Salyers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
				NACIMIENTO	
				OJO ALAMO	2230
				KIRTLAND	2320
				FRUITLAND	2600
				FRUITLAND COAL	4466

32. Additional remarks (include plugging procedure)

Directional survey will be e-mailed to Troy Salyers @ BLM - Farmington.

Note: per conversation with Troy Salyers on 10/07/09, we could not get the liner set at TD of 9783', we could only get to 8764'. Open hole portion is all in the Fruitland formation.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #76759 Verified by the BLM Well Information System.
For ENERGEN RESOURCES CORPORATION, sent to the Farmington
Committed to AFMSS for processing by TROY SALYERS on 11/05/2009 (10TLS0013SE)**

Name (please print) VICKI DONAGHEY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/03/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****