

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 05 2009

FORM APPROVED  
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS OF LAND MANAGEMENT

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator  
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.  
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2320' FNL, 180' FEL, SEC 21, T31N, R05W  
1595' FNL, 1059' FWL, SEC 22, T31N, R05W

5. Lease Designation and Serial No.  
NMSF-078770
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation  
ROSA UNIT
8. Well Name and No.  
ROSA UNIT #258A
9. API Well No.  
30-039-30142
10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL
11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other Repair/Replace Pump/Tbg
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

- 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

10-15-2009

RU AWS 506 & Equipment.

RCVD NOV 9 '09

OIL CONS. DIV.

DIST. 3

10-16-2009

RU to POH w/Rods & Pump - Work on Rod Transfer & Rig to pull Rods - POH w/1"X1-1/4" X 22' PR w/10' X 1-1/2" Liner, 1ea 3/4" X 2' pony rod, 55 ea 3/4" w/3 2-1/2' Guides/rod, 90 ea 3/4" rods w/guides, 3 ea 1-1/2" HF SB - SWIFN.

10-17-2009

ND WH, NU 3K spool, NU 3K BOP, & Function Test Tested OK, Work on Lock Down Pins - Prep to pull Tbg hanger - Tubing Stuck, Pump 45 bbls 2% KCL water down csg & work tbg, Worked tbg loose - POH w/115 jts 2-7/8" J-55, 6.5#, EUE 8rd tbg, 2.28" SN, 2-7/8" sand screen, & 2-7/8" Mud Anchor - SWIFN.

10-18-2009

PU & RIH w/4-3/4" bit, bit sub, 1 jt 2-7/8" tbg, 2-3/8" string float, 113 jts 2-7/8" tbg, Tag @ 3,629' (60' fill) - RU swivel & clean out equip - RU air foam unit establish circulation w/air foam @ 10bbl/hr & 1,900 scf/min air mist, Cleanout fill fr/3,629' - 3,757' PBTD - Circulate & Cleanout wellbore w/Air Foam, Recovering large amounts of coal fines & formation water - POH w/11 jts 2-7/8" tbg, Had to Rotate Out Pulling Tight - SWIFN.

Continued on attached sheet:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert

Title Engineering Technician II

Date November 3, 2009

(This space for Federal or State office use)

Approved by

Title

Date

NOV 06 2009

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

10-19-2009

Hang Back Power Swivel - POH w/102 jts 2-7/8" tbg, bit sub & 4-3/4" workover bit - RIH w/4-3/4" bit, bit sub, float sub, 2-7/8" X 6' tbg sub, x-over, x-over, 4-3/4' string mill, x-over, & 106 jts 2-7/8" tbg - RU power swivel, Establish circulation w/Air Foam mist 11bbls/hr & 1,900 scf/min - Tag liner top @ 3,412', mill off rough areas, cleanout to 3,509', circulate clean - Hang back power swivel, TOH w/4 jts 2-7/8" tbg, EOT @ 3,381', SWI & Secure for night.

10-20-2009

SICP 1,000 psig, RIH w/4 jts 2-7/8" tbg, Establish circulation w/Air Foam @ 10bbls/hr & 1,900 scf/min - Tag @ 3,610, very hard drlg, Cleanout to 3,628', Stop making hole - Shutdown air mist, RD power swivel, - POH w/114 jts 2-7/8" tbg, 4-3/4" tapered string mil & 2-7/8" coupling, Fish in hole, 2-7/8" x 6' tbg pup, string float, bit sub, & 4-3/4" workover bit, - SWI & Secure Location for Night.

10-21-2009

RU to RIH w/Impression Block - RIH w/4-3/4" Impression Block to 3,652', Turned each collar @ TOL @ 3,421' - POH w/115 jts 2-7/8" tbg, & 4-3/4" Impression Block, Showed TOL, Drag, No Fish Markings - RIH w/4-3/4" Bit, Bit Sub, X-over, & 117 jts 2-7/8" tbg Tag @ 3,710', - POH & LD 4 jts 2-7/8" tbg, & Power Swivel, EOT @ 3,589' - SWI & Secure for Night - Fish In Hole, 2-7/8" X 6' N-80 Tbg Sub, Bit Sub & 4-3/4" Workover Bit, TOF @ 3,710'.

10-22-2009

RD power swivel, RU to POH w/Tbg - POH w/113 jts 2-3/8" tbg, x-over, bit sub, & 4-3/4" workover bit - PU BHA, 2.875" x 17.9' orange peeled MA, 2.875" x 8.33' screen, 2.28" "F" Nipple - RIH w/BHA, & 98 jts 2.875" 4.7#, J-55 EUE-8rd Tbg w/standing valve in place, PT tbg to 500 psig every 20 jts, tested OK. - RU Swab tools, RIH & retrieve Standing Valve - RIH w/205' 1-1/4" Cap String & Band to Tbg, Land Tbg Hanger, EOT @ 3,650' & 2.28" ID "F" Nipple @ 3,624' - ND BOP, NU Wellhead to run rods - Shut well in & Secure for night.

10-23-2009

PU & RIH w/2-1/2" X 1-1/2" X 8' X 12' RHAC pump, 3 - 1-1/2" HF sinker bars, 90 - 3/4" API D 3 per 2-1/2 guided rods, 51 - 3/4" API D 3 per 2-1/2 guided rods, 1 - 8' 3/4" pony rod, 1 - 6' 3/4" pony rod, 1 - 2' 3/4" pony rod, 11/4" X 22' polish rod w/10 X 1-1/2' liner - Space Out pump, Load tbg w/2% KCL water & pressure test pump to 500 psig, Tested OK. Released pressure - RU Horse Head & Hang off Rods, Turn Well Over to Production - RD AWS-506 & Equip, Move to Rosa Unit 351.

**ROSA UNIT #258A  
BASIN FRUITLAND COAL**

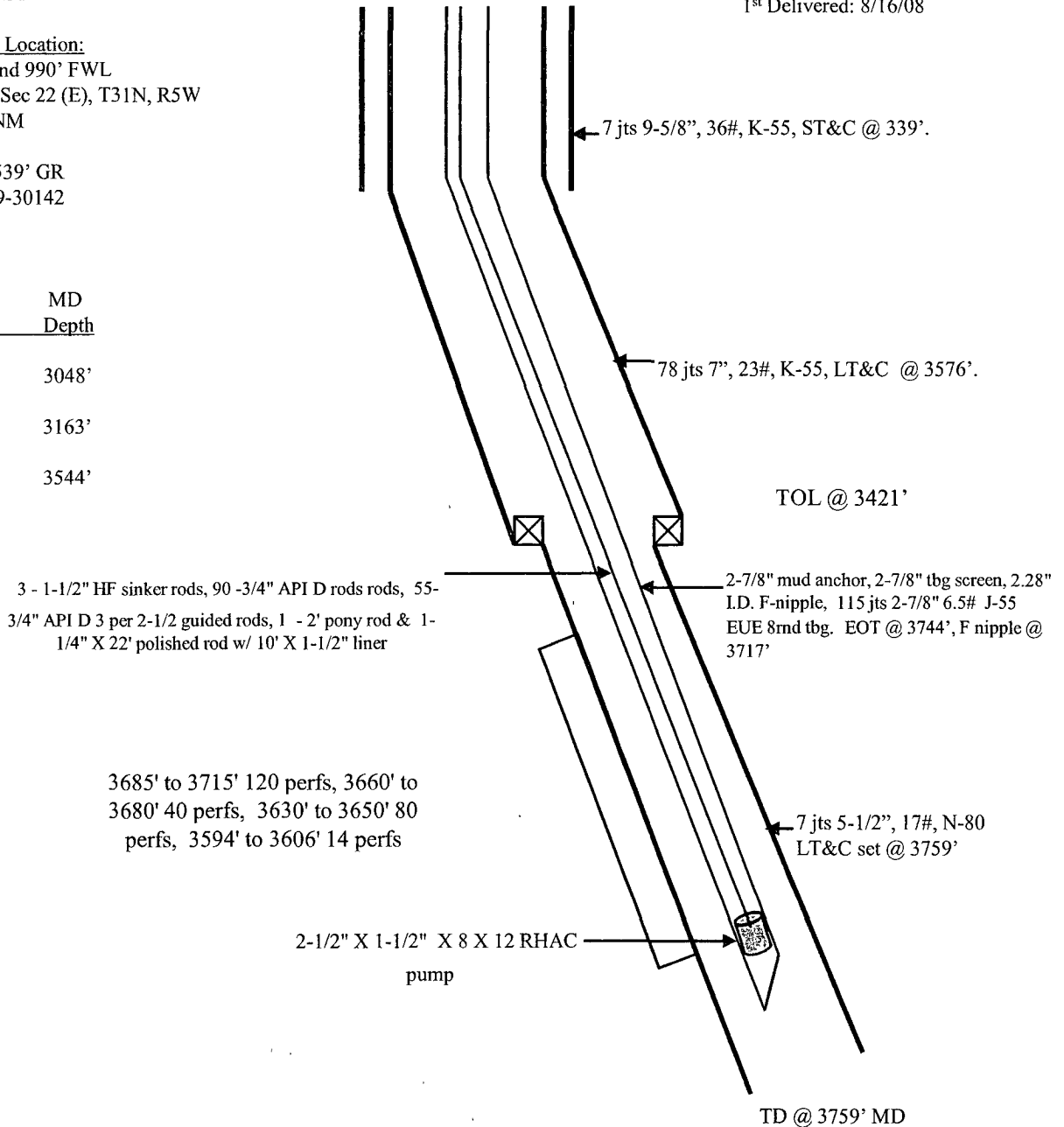
Surface Location:  
2320' FNL and 180' FEL  
SE/4 NE/4 Sec 21 (H), T31N, R5W  
Rio Arriba, NM

Spud: 07/14/08  
Completed: 8/16/08  
1<sup>st</sup> Delivered: 8/16/08

Bottom Hole Location:  
1650' FNL and 990' FWL  
SW/4 NW/4 Sec 22 (E), T31N, R5W  
Rio Arriba, NM

Elevation: 6539' GR  
API # 30-039-30142

Top	MD Depth
Ojo Alamo	3048'
Kirtland	3163'
Fruitland	3544'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	150 sx	212 cu.ft.	Surface
8-3/4"	7", 23#	545 sx	1108 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did not cmt		