

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 05 2009

FORM APPROVED  
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.  
SF-078768

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation  
ROSA UNIT

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT #343A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-30144

3. Address and Telephone No.  
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1830' FSL, 1195' FEL, NE/4 SE/4, SEC 26, T31N, R05W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
☒ Other Repair Tubing/Pump

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-27-2009

Spot Rig & Equipment, RU Rig, Equipment, & Lay Flow Line - Un-Hang Pumping Unit Horse Head, POH w/1-1/4" X 22' PR w/1-1/2" X 10' Liner, 4' & 6' x 3/4" Pony Rods, 128 - 3/4" Type 54, GR "D" rods, 3 - 1-1/2" SB's - Insert Pump, 2-1/2" X 1-1/4" X 8' X 12" RHAC Pump w/1' X 6' gas anchor - Change Tbg Rams in BOP, ND Wellhead, NU BOP, Function Test BOP Tested OK - Shut Well In & Secure For Night.

10-28-2009

SU, start rig, back off lock down pins, pull tbg hanger & 1,029' 1/4" SS cap string, POH & LD 102 jts 2 7/8" 6.5#, J-55, EUE-8rd tbg, 1 ea 2 7/8" X 6' tbg pup, 2.28" ID "F" nipple & orange peel mud anchor. Change out tbg trailers. RU to RIH w/ 2 7/8" yellow band tbg, SWIFN.

Continued on attached sheet:

RCVD NOV 9 '09  
OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard

Title Engineering Technician II

Date November 3, 2009

(This space for Federal or State office use)

Approved by

Title

Date

NOV 06 2009

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

10-29-2009

PU & RIH w/2-7/8" Orange Peeled Mud Anchor, 2-7/8" 2.28" ID "F" Nipple (NEW), 101 jts 2-7/8", 6.5#, J-55, EUE-8rd Tbg (Yellow Band) - Pressure Test every 30 jts to 1,000 psig, Tested OK, Released Pressure, EOT @ 3,272', 2.28" I D "F" Nipple @ 3,245' - RIH w/Overshot & retrieve Standing Valve, POH & LD Swab Tools & Standing Valve - RIH w/200' X 1/4" Stainless Steel Cap String Attached to Tubing w/Banding - Land Tbg in Tubing Hanger, Secure Lock Down Pins - RIH w/2-1/2" X 1-1/4" X 8' X 12' RHAC Pump (Energy Pump), 3 - 1-1/2" API Grade C sinker Bars, 128 - 3/4" Type 54, API Grade D rods, 2' pony rod, 1-1/4" X 22' Polish Rod w/1-1/2" Liner - Seat Pump & Space Out, Pressure Test Pump to 500 psig, Tested OK, Released Pressure, Hang Well On Pumping Unit - Shut well In & Secure For Night, PU Tools & Prep for Move.

# ROSA UNIT #343A BASIN FRUITLAND COAL

Location:

1830' FSL and 1195' FEL  
NE/4 SE/4 Sec 26(I), T31N, R05W  
Rio Arriba, New Mexico

Elevation: 6496' GR 6512' KB  
API # 30-039-30144

Pumping Unit  
Dansco 114-143-64

Spud: 06/18/07  
Completed: 08/24/07  
1st Delivery: 08/29/07  
Pump Install: 07/14/08

Top	Depth
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Ojo Alamo	2686'
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Kirtland	2804'
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Fruitland	3106'
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Pictured Cliffs	3337'
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0.50". 4 SPF  
200 holes total

Open hole from 6-1/4" to 9-1/2"  
from 3220' to 3422'

3244' - 3274'

3311' - 3331'

PBTD @ 3331'  
TD @ 3355'

7 jts 9-5/8", 36#, K-55, LT&C @ 340'

71 jts 7", 23#, J-55, LT&C @ 3210'

Liner top @ 3099'

101 jts 2 7/8", 6.5#, J-55, 8rd EUE tbg, landed @ 3272' as follows: 2 7/8" Orange Peeled Mud Anchor, 2.28" F-Nipple @ 3245', 6' pup jt, 1 full jt (200' 1/4" stainless steel chem cap string strapped to outside of tbg).

Rod String: 3 - 1 1/2" API Grade C sinker bars, 128 - 3/4" Type 54, API Grade D rods, 6', 4' pony rods, 1 1/4" x 22' polish rod w/ 1 1/2" x 10' liner.

Insert Pump: 2 1/2" x 1 1/4" x 8' x 12' RHAC (Energy Pump) w/ 1" x 6' gas anchor.

5 jts 5-1/2", 17#, N-80 @ 3099' - 3333'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	188 sxs	265 cu.ft.	Surface
8-3/4"	7", 23#	625 sxs	1271 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		