Submit To A**propriate District Office Two Copies  District 1  1301 W Grand Avenue, Artesia, NM 88210						tate of N gy, Miner Resc				Form C-105 July 17, 2008  1. WELL API NO. 30-039-30707						
District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St. Francis Dr , Santa Fe, NM 87505					Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				2. Type of Lease  STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
<ul><li>4. Reason for filing:</li><li>COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)</li></ul>						San Ju	5. Lease Name or Unit Agreement Name  San Juan 30-5 Unit  6. Well Number: 20N									
☐ C-144 CLOSURE ATTACHMENT								O. WEIT NUI	noci.			OIL	CONS.	. DIV.		
7. Type of Completion:  ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFER									VOIR	□ отн	ER		DIST.	3		
8. Name of Opera ConocoPhillips										9. OGRID 217817						4
10. Address of O P.O. Box 4289, F		on, N	M 87	199-4289	)					11 Pool nar Basin D						
12.Location	Unit Ltr		Sectio		Town ship	Range	Lot		Feet from the	N/S Line Fee		Feet from the		E/W Line		County
Surface:	A	[		8	30N	5W			775'	N		400'		E		Rio Arriba
BH: 13. Date Spudded	A 1 14 D	ate T	D. Rea	ched	115 D	ate Rig Rele	ased	16	Date Co	mpleted (Read	ly to P	roduce)	17 Flex	vations (DF :	and RKB	B, RT, GR, etc.)
7/15/2009	7/22	/200	9		7/24	/2009		10	/29/ <u>20</u> 0	9			GL 63	84' KI	B 6400'	
7919'	18. Total Measured Depth of Well 7919'				Deptl 7917	epth Made?			de?	rectional Survey 21. Type Electr GR/CCL/CBL				ic and Other Logs Run		
22 Producing Int Basin Dakota				letion - T	Гор, Bott	om, Name										
23.										port all st						
CASING SI 9 5/8" / H-		WEI	32.3	LB./FT. #		PTH SET 234'		LE SI				NTING R 173sx(22)		le)	AN	20 bbls
7" / J-55			20#			3538' 8					Surf	ace, ST@	2673'		<del> </del>	21 1/2 bbls
4 1/2" / L-	-80		11.6	#	<del>                                     </del>	7919'	6	1/4'	•			(1196cf-2 ', 319sx(6		ibbls)	<del> </del>	
24.						LINER R	ECORD			25.		TUBING	RECOF		<u> </u>	
SIZE	TOP			BOI	ТОМ	SACKS CEMENT	SCRE	EN		SIZE		DEPTH	SET		PA	ACKER SET
26. Perforation	record (i	nterva	al ciza	and nur	nhar)	<u> </u>	27 A	CID	CHOT	2 3/8", 4.7# FRACTUR		7801'	COLLEGA	E ETC		
Dakota w/ .34" o 2SPF @ 7888' -	liam.			, and nur	noci)		DEPTI INTER	Н		AMOUNT A					<u>-</u>	
Dakota Total Ho							7888			Acidize w/ 2 33,628# of 2				c w/ 15,000	Ogals SI	ickWater w/
								DD	ODII	CTION						
28. Date First Produc						od (Flowing,				Well Status	(Prod	l. or Shut-i	n)	,		
Date of Test 11/6/2009		s Teste	ed	Flowing Cho Size	oke	Prod'n For Test Period	Oil - B	ВЫ		SI   Gas - MCI   40 mcf/h	3	Water - Bbl.				as - Oil Ratio
Tubing Press. SI - 874psi		ng Pres 198psi		24-	culated ar Rate	Oil - Bbl.		s - N 9 mc		Water - Bbl. 2 bwpd		Oil Gravity - AP		- (Corr.)		
29. Disposition o Sold	f Gas <i>(So</i>	ld, use	ed for j	l l			L				30. T	est Witnes	sed By	<del></del>		N. C. S.
31. List Attachme This well is a Ba	ents sin Dako	ta &	Blance	Mesav	erde bei	ng comming	led by DH	C or	der # 309	94AZ.				,		
32. If a temporar	y pit was	used a	at the v	vell, atta	ch a plat	with the loca	tion of the	temp	orary pit							
33. If an on-site b	ourial was	used	at the	well, rep	ort the e	xact location		ite b	urial:							NIAD 1005 1006
I hereby certi	fy that t	he in	iform	ation s	hown o	n both side	Latitude es of this	fori	n is tru	e and comp	lete t	Longitu to the bes	de st of my	knowledg	e and b	NAD 1927 1983 belief
I hereby certify that the information she Signature Lafay					Printed Name	Crystal Tafoya				Title Regulatory Technician Date /1//3			, ,			
E-mail Addre				/ /		llips.com									·	. ,
										D-	8					

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwest	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 2372'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland 2565'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 2990'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 3341'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House 5099'	T. Leadville					
T. Queen	T. Silurian	T. Menefee 5348'	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout 5609'	T. Elbert					
T. San Andres	T. Simpson	T. Mancos 6053'	T. McCracken					
T. Glorieta	T. McKee	T. Gallup 6860'	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn 7585'	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota 7737'						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T .	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

No. 1, from... to... No. 3, from... to... No. 4, from... to... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet... feet...

No. 2, from... to... feet...

No. 3, from... to... feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			,				·

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210	State of New Mexico					Form C-105						
	Energ	y, Minerals		Natural	1 WELL	July 17, 2008  1. WELL API NO.						
1301 W Grand Avenue, Artesia, NW 88210		Resourc	ses		30-03	30-039-30707						
District III 1000 Rio Brazos Rd , Aztec, NM 87410	Oil C	Conservatio	n Di	vision	خخہ ا	2. Type of Lease						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		South St.				STATE						
	505											
WELL COMPLETION OR RE	COMPLET	5 I N										
4. Reason for filing:						5. Lease Name or Unit Agreement Name San Juan 30-5 Unit						
COMPLETION REPORT (Fill in boxe	6. Well Nu	6. Well Number: 20N RCUD NOV 16 '09										
7. Type of Completion:												
New Well □ Workover □	DEEPENING		OTHER	L CONS.	DIV.							
8. Name of Operator ConocoPhillips					9. OGRID 217817		DIST. 3	;				
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-428	χ <b>ο</b> .					ne or Wildcat Mesaverde		<u> </u>				
12.Location Unit Ltr Section	Township	Range	Lot	J	N/S Line	Feet from the	E/W Line	County				
Surface: A 8	30N	5W	+	the 775'	N	400'	E	Rio Arriba				
BH: A			+									
13. Date Spudded 14. Date T.D. Reached	15. Date Ri	-	<u>'</u>	16. Date Comp	eted (Ready to I	Produce)	17. Elevation					
7/15/2009 7/22/2009 18. Total Measured Depth of Well	7/24/200	ck Measured De	enth	10/29/2009 20. Was Direct	ional Survey Ma	ade? 21. Type Ele	GL 6384'	KB 6400'				
7919'	7917'		· · · · ·	NO		GR/CCL/CI						
22. Producing Interval(s), of this completion - Top, Bottom, Name  Blanco Mesaverde 5102' - 5967'												
23.	CAS	SING REC	COR	D (Report	all strings s	set in well)						
CASING SIZE WEIGHT LB.	./FT. DEPTH SET			HOLE SIZE	CEM	IENTING RECORD	AMOUNT PULLED					
9 5/8" / H-40 32.3# 7" / J-55 20#	234' 3538'			12 1/4" 8 3/4"		, 173sx(221cf-39bbls) rface, ST@2673'	20 bbls 21 1/2 bbls					
					615sx(1196cf-212bbls)							
4 1/2" / L-80 11.6#		<b>7919'</b> IER RECORD	<u> </u>	6 1/4"	<u>  TOC@250</u> 25.	0', 319sx(642cf-114bb TUBING RECORD	ls)					
	OTTOM	SACKS			SIZE	DEPTH SET	PAG	CKER SET				
SIZE TOP BO	CEMENT CEMENT											
SIZE TOP BC		CEMENT			2 3/8", 4.7#, J	-55 7801'						
26. Perforation record (interval, size, and m		CEMENT		ACID, SHOT,		CEMENT, SQUEEZE						
26. Perforation record (interval, size, and nu Point Lookout/Lower Menefee w/ .34" diam 1SPF @ 5967' - 5575' = 25 Holes		CEMENT	DEP	ACID, SHOT,	FRACTURE,							
26. Perforation record (interval, size, and nu Point Lookout/Lower Menefee w/ ,34" diam 1SPF @ 5967' - 5575' = 25 Holes Upper Menefee/Cliffhouse w/ ,34" diam.		CEMENT	DEP INT	ACID, SHOT, TH	FRACTURE, AMOUNT A Acidize w/ 16	CEMENT, SQUEEZE ND KIND MATERIAL U Obbis 15% HCL. Frac w/	/ 121,242gals (	60%				
26. Perforation record (interval, size, and not Point Lookout/Lower Menefee w/ .34" diam 1SPF @ 5967' - 5575' = 25 Holes Upper Menefee/Cliffhouse w/ .34" diam. 1SPF @ 5505' - 5102' = 25 Holes		CEMENT	DEP INT	ACID, SHOT, TH ERVAL 7' - 5575'	FRACTURE, AMOUNT A  Acidize w/ 10 SlickWater v N2:1,095,200	CEMENT, SQUEEZE ND KIND MATERIAL U Dbbls 15% HCL. Frac w/ w/ 97,616# of 20/40 Arizo DSCF	SED / 121,242gals ( ma Sand.					
26. Perforation record (interval, size, and nu Point Lookout/Lower Menefee w/ ,34" diam 1SPF @ 5967' - 5575' = 25 Holes Upper Menefee/Cliffhouse w/ ,34" diam.		CEMENT	DEP INT	ACID, SHOT, TH ERVAL	FRACTURE, AMOUNT A  Acidize w/ 10 SlickWater v N2:1,095,200 Acidize w/ 10	CEMENT, SQUEEZE ND KIND MATERIAL U Dbbls 15% HCL. Frac w/ w/ 97,616# of 20/40 Arizo	/ 121,242gals (ma Sand.					
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26. Perforation record (interval, size, and not point Lookout/Lower Menefee w/.34" diam. 1SPF @ 5967' - 5575' = 25 Holes Upper Menefee/Cliffhouse w/.34" diam. 1SPF @ 5505' - 5102' = 25 Holes  Mesaverde Total Holes = 50  28.  Date First Production SI W/O First Delivery  Date of Test Hours Tested pump) Flowin  Tubing Press. Casing Pressure Casing Pressure S1 - 874psi Holes 29. Disposition of Gas (Sold, used for fuel, ve. Sold  31. List Attachments This well is a Basin Dakota & Blanco Mesa  32. If a temporary pit was used at the well, recommendation of the second support of the second suppo	etion Method (F  18  19  10  10  10  10  10  10  10  10  10	Prod'n For Test Period Oil - Bbl.  o  numingled by D. he location of the on Latitude	550 PR pumpin Oil -   0	ACID, SHOT, TH ERVAL  7' - 5575'  5' - 5102'  ODUCTIC or Size and type  Bbl  Gas - MCF 3906 mcf/d  der # 3094AZ. Forary pit.	FRACTURE, AMOUNT A  Acidize w/ 10 SlickWater v N2:1,095,200 Acidize w/ 10 SlickWater v N2:1,121,400  N  Well Status SI  Gas - MCF 163 mcf/h Water - Bbl. 0 bwpd	CEMENT, SQUEEZE ND KIND MATERIAL U Dbbls 15% HCL. Frac w/ w/ 97,616# of 20/40 Arizo OSCF Dbbls 15% HCL. Frac w/ w/ 98,789# of 20/40 Arizo OSCF  (Prod. or Shut-in)  Water - Bbl.   0 bwph   Oil Gravity  30. Test Witnessed By  Longitude	(121,242gals ( na Sand. (108,448gals ( na Sand. Gas	60%  - Oil Ratio  NAD 1927				
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwest	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo 2372'	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland 2565'	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland 2990'	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs 3341'	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House 5099'	T. Leadville				
T. Queen	T. Silurian	T. Menefee 5348'	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout 5609'	T. Elbert				
T. San Andres	T. Simpson	T. Mancos 6053'	T. McCracken				
T. Glorieta	T. McKee	T. Gallup 6860'	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn 7585'	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota 7737'					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	T	T. Permian	OIL OR GAS				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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