

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-039-30707 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT					5. Lease Name or Unit Agreement Name San Juan 30-5 Unit RCVD NOV 16 '09 6. Well Number: 20N OIL CONS. DIV.					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					DIST. 3					
8. Name of Operator ConocoPhillips					9. OGRID 217817					
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289					11. Pool name or Wildcat Basin Dakota					
12. Location	Unit Ltr	Section	Town ship	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	8	30N	5W		775'	N	400'	E	Rio Arriba
BH:	A									
13. Date Spudded 7/15/2009		14. Date T.D. Reached 7/22/2009		15. Date Rig Released 7/24/2009		16. Date Completed (Ready to Produce) 10/29/2009		17. Elevations (DF and RKB, RT, GR, etc.) GL 6384' KB 6400'		
18. Total Measured Depth of Well 7919'				19. Plug Back Measured Depth 7917'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL/CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7756' - 7888'										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	234'	12 1/4"	Surface, 173sx(221cf-39bbbls)	20 bbbls
7" / J-55	20#	3538'	8 3/4"	Surface, ST@2673' 615sx(1196cf-212bbbls)	21 1/2 bbbls
4 1/2" / L-80	11.6#	7919'	6 1/4"	TOC@2500', 319sx(642cf-114bbbls)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.7#, J-55	7801'	

26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 2SPF @ 7888' - 7756' = 64 Holes Dakota Total Holes = 64				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7888' - 7756' AMOUNT AND KIND MATERIAL USED Acidize w/ 20bbbls 15% HCL. Frac w/ 15,000gals SlickWater w/ 33,628# of 20/40 Arizona Sand.			
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28. PRODUCTION							
Date First Production SI W/O First Delivery		Production Method (<i>Flowing, gas lift, pumping</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) SI		
Date of Test 11/6/2009	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 40 mcf/h	Water - Bbl. trace	Gas - Oil Ratio
Tubing Press. SI - 874psi	Casing Pressure SI - 798psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 959 mcf/d	Water - Bbl. 2 bwpd	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					30. Test Witnessed By		
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3094AZ.							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name Crystal Tafoya		Title Regulatory Technician		Date 11/13/09	
E-mail Address crystal.tafoya@conocophillips.com							

4. 1

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2372'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2565'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2990'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3341'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5099'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5348'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5609'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6053'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6860'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7585'	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7737'	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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		1. WELL API NO. 30-039-30707					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
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				6. Well Number: 20N RCVD NOV 16 '09			
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8. Name of Operator ConocoPhillips				9. OGRID 217817 DIST. 3			
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Blanco Mesaverde			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	A	8	30N	5W		775'	
BH:	A						
13. Date Spudded 7/15/2009		14. Date T.D. Reached 7/22/2009		15. Date Rig Released 7/24/2009		16. Date Completed (Ready to Produce) 10/29/2009	
17. Elevations GL 6384' KB 6400'							
18. Total Measured Depth of Well 7919'			19. Plug Back Measured Depth 7917'		20. Was Directional Survey Made? NO		
					21. Type Electric and Other Logs Run GR/CCL/CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 5102' - 5967'							
CASING RECORD (Report all strings set in well)							
23. CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
9 5/8" / H-40		32.3#		234'		12 1/4"	
7" / J-55		20#		3538'		8 3/4"	
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						TOC@2500', 319sx(642cf-114bbls)	
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
				25. TUBING RECORD			
SIZE		DEPTH SET		PACKER SET			
				2 3/8", 4.7#, J-55 7801'			
26. Perforation record (interval, size, and number) Point Lookout/Lower Menefee w/ .34" diam. 1SPF @ 5967' - 5575' = 25 Holes Upper Menefee/Cliffhouse w/ .34" diam. 1SPF @ 5505' - 5102' = 25 Holes Mesaverde Total Holes = 50				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				5967' - 5575'			
				Acidize w/ 10bbls 15% HCL. Frac w/ 121,242gals 60% SlickWater w/ 97,616# of 20/40 Arizona Sand. N2:1,095,200SCF			
				5505' - 5102'			
				Acidize w/ 10bbls 15% HCL. Frac w/ 108,448gals 60% SlickWater w/ 98,789# of 20/40 Arizona Sand. N2:1,121,400SCF			
PRODUCTION							
28. Date First Production SI W/O First Delivery		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) SI		
Date of Test 10/30/2009	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 163 mcf/h	Water - Bbl. 0 bwph	
Tubing Press. SI - 874psi	Casing Pressure SI - 798psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 3906 mcf/d	Water - Bbl. 0 bwph	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					30. Test Witnessed By		
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1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Crystal Tafoya</i>		Printed Name Crystal Tafoya		Title Regulatory Technician		Date 11/13/09	
E-mail Address crystal.tafoya@conocophillips.com							

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