

U.S. ENVIRONMENTAL PROTECTION AGENCY

NOTICE OF INSPECTION

30-045-05598

Address (EPA Regional Office) Region 9 Environmental Inspection Agency 75 Hawthorne Street (WTR-9) San Francisco, CA 94105	Inspection Contractor NNEPA- UNDERGROUND INJECTION CONTROL PO BOX 1999 SHIPROCK, NM 87420-1999	Firm To Be Inspected Dugan Production Corp. 709 E. Murray Drive P.O. Box 420 Farmington, N.M. 87499
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Date 11/12/09	Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300 f et seq.).
Hour 1035	

Reason For Inspection

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

MIT inspection @ Dugan Production Corp.
West Bisti Unit Well # 157
SESE, Sec. 36, T26N, R13W

Pass MIT Inspection

RCVD NOV 17 '09
 OIL CONS. DIV.
 DIST. 3

Section 1445(b) of the SDWA (42 U.S.C. §300 j-4 (b) is quoted on the reverse of this form

Receipt of this Notice of Inspection is hereby acknowledged.

Firm Representative <i>Ray Collier</i>	Date <i>11/12/09</i>	Inspector <i>Leroy Lee</i>
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ANNULAR PRESSURE TEST

(Mechanical Integrity Test)

Operator Dugan Production Corp Date of Test 11/12/09

Well Name West Bisti Unit Well # 157 EPA Permit No. _____

Location SESE, Sec. 36, T26N, R13W Tribal Lease No. E9707

State and County San Juan County, NM

Continuous Recorder? YES ☒ NO ☐ Pressure Gauge? YES ☒ NO ☐

Bradenhead Opened? YES ☒ NO ☐ Fluid Flow? YES ☐ NO ☒

TIME	ANNULUS PRESSURE, psi		TUBING PRESSURE, psi
	Chart	0-5000 gauge	0-2000
<u>10:01</u>	<u>985</u>	<u>1000</u>	<u>350</u>
<u>10:06</u>	<u>985</u>	<u>1000</u>	<u>350</u>
<u>10:11</u>	<u>980</u>	<u>1000</u>	<u>350</u>
<u>10:16</u>	<u>980</u>	<u>1000</u>	<u>350</u>
<u>10:21</u>	<u>980</u>	<u>1000</u>	<u>350</u>
<u>10:26</u>	<u>980</u>	<u>1000</u>	<u>350</u>
<u>10:31</u>	<u>980</u>	<u>1000</u>	<u>350</u>

MAX. INJECTION PRESSURE: 966 PSI

MAX. ALLOWABLE PRESSURE CHANGE: 50.0 PSI (TEST PRESSURE X 0.05)

REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).

R4R tubing to packer set @ 4450'

E 9707 State #

Kelly Robert, NMOC, Inspector present

API 3004505598

Pass MIT Inspection

Roy Callison Roy Callison
COMPANY REPRESENTATIVE: (Print and Sign)

11/12/09
DATE

Leroy Lee Leroy Lee
INSPECTOR: (Print and Sign)

11/12/09
DATE

