

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
HUGHES LS 18

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: CHERRY HLAVA

E-Mail: hlavacl@bp.com

9. API Well No.

30-045-21036-00-S1

3a. Address

HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281-366-4081

10. Field and Pool, or Exploratory

BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T29N R8W SENW 1600FNL 1770FWL
36.71353 N Lat, 107.70105 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/26/09 RU AWS 840; csg 75 psi; BH 0 psi. TIH to top perf @3105'. TIH set CIBP @3090'. TIH set 2nd CIBP @3080'. Loaded csg w/18.6 bbls wtr; loaded 2 7/8" csg w/16.5 bbls wtr; pres test 2 7/8" csg to 500 psi; pres drops from 500 psi to 0 psi in less than 30 seconds. Repeated process 5 more time - same results. TIH tag CIBP @3080'. Logged coming out; found good cmt 3080' - approx 338'. Possible hole @338'. Logged 500' to 220'. From 220' - surface shows a few spots w/possible bond. Majority w/out bond. RD Schlumberger.

RCVD NOV 3 '09

OIL CONS. DIV.

DIST. 3

10/27/09 BLM Rep. on location.

10/28/09 Tst blind rams to 200 psi low side for 5 min; high side to 500 psi; 10 min; good tests.

Tested against cls'd outside 3" ball valve; good tests; tested 3" gate valve; good test. TIH tag

CIBP @3080'.

10/28/09 10:00 AM
10/28/09 10:00 AM
10/28/09 10:00 AM

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #76897 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 11/05/2009 (09SXM0106S)

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/05/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDSTEPHEN MASON
Title PETROLEUM ENGINEER

Date 11/05/2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #76897 that would not fit on the form

32. Additional remarks, continued

10/29/09 snow

10/30/09 Csg 0 psi; Tbg 0 psi, BH 0 psi w/very slight blw. BLM Rep on location. Plugs set in 2 7/8" tbg as follows:

Plug #1 mix & pmp 36_sxs Cls G cmt; 3080'- 1995' @15.8_ppg; yield 1.15 cuft/sk. w/o cmt

11/02/09 TIH; tag_cmt @1995'. BLM inspector gave Okay on plug.

Plug #2 mix & pmp 5_sxs Cls G cmt; 771'-611' @15.8 ppg; yield 1.15 cuft/sk. w/o cmt.

11/03/09 BLM Rep. on location. TIH; tag cmt @654'. TIH w/2.250 gun & perf 200'-201' @4 JSPF.

Plug #3 mix & pmp 110 sxs Cls G cmt; 220'- surface @15.8 ppg; yield 1.15 cuft/sk. Circulated cmt DN csg & wtr up annulus. Got cmt returns to surface. Cut off wellhead, top of cmt 5' from ground level; BLM Inspector gave Okay. Weld_on plate & dry hole marker. Back filled bell hole. Rig DN move off location.