UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 12 2009

1. Type of Well GAS 6. If Indian, All. or Tribe Name 7. Unit Agreement Name 2. Name of Operator CONOCOPHILLIPS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Surf: Unit F (SENW), 1496' FNL & 1782' FWL, Section 27, T31N, R6W, NMPM 10. Field and Pool Surf: Unit F (SENW), 1496' FNL & 1782' FWL, Section 27, T31N, R6W, NMPM 11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Antion New Construction N		Sundry Notices and Reports on Wells	9 5.	uhang of Land Management Farmington Field Offica Lease Number
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NOTIFY NMOCD AZTEC Z4 HOURS PRIOR TO MIT

ConocoPhillips San Juan 31-6 Unit 55 (PC) TA Pictured Cliffs

Lat: 36° 52' 24.528" N Long: 107° 27' 9.216" W

Procedure

- 1. Hold safety meeting. Comply with all NMOCD, BLM, and ConocoPhillips safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. Contact OCD to witness the MIT.
- 3. MIRU. Check casing, tubing, and bradenhead pressures and record them in Wellview. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl if necessary. ND wellhead NU BOP.
- 4. TOOH with Rods (details below)

Number	Description
1	1-1/4" x 22' Polished Rod
1	3/4" Pony Rod 2'
133	3/4" Sucker rods
2	3/4" Pony Rods, 8'
4	1-1/4" Sinker Bar 25'
1	3/4" Shear Coupling
1	3/4" Guided Pony Rod 8'
1	1" Lift Sub 1'
, 1	RHAC-Z 2" x 1-1/2" x 14' Insert pump
1	1" Strainer Nipple 1'

5. Unseat donut, remove hanger, add joints of 2-3/8" tubing and tag for fill (PBTD @ 3,634'). Record fills depth in Wellview. TOOH with tubing (details below). Tubing is currently landed @ 3,503'.

_	Number	Description
	110	2-3/8" Tubing Joints
	1	2-3/8" F Nipple
	1	2-3/8" Price Style Mule Shoe
	1	2-3/8" Cross Over
	1	2-1/16" Mule Shoe

6. Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. Please notify engineer of any unusual findings.

- 7. Round trip GR with wireline.
- 8. Use wireline to set CIBP for 4-1/2" casing. Set CIBP 50' above the top PC Perforation. Top PC Perf located at 3308'.
- 9. Pressure test casing above PC Perfs to 600 psi for 30 minutes on a 2 hour chart.
- 10. If MIT is bad, test CIBP for a good hold.
- 11. If MIT is good, job is finished.
- 12. ND BOP, NU wellhead. Notify Lead that operation is complete. RDMO.

Pit Sundry required: NO

Notice of Intent required for TA - Regulatory will handle

