

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

NOV 12 2009

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. **Type of Well**  
GAS

5. **Lease Number**  
NMSF-078999

6. **If Indian, All. or  
Tribe Name**

2. **Name of Operator**  
**CONOCOPHILLIPS COMPANY**

7. **Unit Agreement Name**

8. **San Juan 31-6 Unit  
Well Name & Number**  
San Juan 31-6 Unit 55

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**

30-039-26990

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit F (SENW), 1496' FNL & 1782' FWL, Section 27, T31N, R6W, NMPM

10. **Field and Pool**

11. **Rosa Pictured Cliffs  
County and State**  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ TA PC

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Plugging

☐ Water Shut off

☐ Conversion to Injection

☐ Casing Repair

☐ Altering Casing

**13. Describe Proposed or Completed Operations**

ConocoPhillips would like to place this well in a TA status to hold for up hole potential.

Procedures and schematics are attached.

TA approved var.1 11/15/10

RCVD NOV 16 '09

OIL CONS. DIV.

**14. I hereby certify that the foregoing is true and correct.**

Signed Rhonda Rogers Title Staff Regulatory Technician Date 11/11/09

DIST. 3

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date NOV 16 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NOTIFY NMOCD AZTEC 24 Hours PRIOR TO MIT

**NMOCD**

**ConocoPhillips**  
**San Juan 31-6 Unit 55 (PC)**  
**TA Pictured Cliffs**

Lat: 36° 52' 24.528" N

Long: 107° 27' 9.216" W

**Procedure**

1. Hold safety meeting. Comply with all NMOCD, BLM, and ConocoPhillips safety and environmental regulations. Test rig anchors prior to moving in rig.
2. Contact OCD to witness the MIT.
3. MIRU. Check casing, tubing, and bradenhead pressures and record them in Wellview. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl if necessary. ND wellhead NU BOP.
4. TOOH with Rods (details below)

Number	Description
1	1-1/4" x 22' Polished Rod
1	3/4" Pony Rod 2'
133	3/4" Sucker rods
2	3/4" Pony Rods, 8'
4	1-1/4" Sinker Bar 25'
1	3/4" Shear Coupling
1	3/4" Guided Pony Rod 8'
1	1" Lift Sub 1'
1	RHAC-Z 2" x 1-1/2" x 14' Insert pump
1	1" Strainer Nipple 1'

5. Unseat donut, remove hanger, add joints of 2-3/8" tubing and tag for fill (PBSD @ 3,634'). Record fills depth in Wellview. TOOH with tubing (details below). Tubing is currently landed @ 3,503'.

Number	Description
110	2-3/8" Tubing Joints
1	2-3/8" F Nipple
1	2-3/8" Price Style Mule Shoe
1	2-3/8" Cross Over
1	2-1/16" Mule Shoe

6. Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. Please notify engineer of any unusual findings.

7. Round trip GR with wireline.
8. Use wireline to set CIBP for 4-1/2" casing. Set CIBP 50' above the top PC Perforation. Top PC Perf located at 3308'.
9. Pressure test casing above PC Perfs to 600 psi for 30 minutes on a 2 hour chart.
10. If MIT is bad, test CIBP for a good hold.
11. If MIT is good, job is finished.
12. ND BOP, NU wellhead. Notify Lead that operation is complete. RDMO.

**Pit Sundry required: NO**

**Notice of Intent required for TA – Regulatory will handle**

