

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-25602
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No. NMSF 081239
3. Address of Operator 382 CR 3100 AZTEC, NM 87410		7. Lease Name or Unit Agreement Name: LC Kelly
4. Well Location Unit Letter H : 1,710 feet from the NORTH line and 880 feet from the EAST line Section 4 Township 30N Range 12W NMPM NMPM County SAN JUAN		8. Well Number #3E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,917' GR		9. OGRID Number 5380
		10. Pool name or Wildcat BASIN DAKOTA/FLORA VISTA GALLUP

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: **AMEND DHC ALLOCATIONS**

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy would like to revise the DHC allocations based upon production as follows:

BASIN DAKOTA:	OIL: 0%	GAS: 41%	WATER: 0%
FLORA VISTA GALLUP:	OIL: 100%	GAS: 59%	WATER: 100%

Please see attachments for support.

RCVD NOV 13 '09
OIL CONS. DIV.
DIST. 3

DHC 3282 AZ

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wanett McCauley TITLE REGULATORY CLERK DATE 11/11/2009

Type or print name WANETT MCCAULEY E-mail address: wanett_mccauley@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 19 2009

Conditions of Approval (if any):

	OIL, B/mo	GAS, mcf/m	WATER, B/mo
Dakota Only	0	2177	0
Dakota-Gallup	11	5266	40
Gallup Only	11	3089	40

Percent Production.

	OIL	GAS	WATER
Dakota	0%	41%	0%
Gallup	100%	59%	100%
Total	100%	100%	100%

Dates used for the prior and post production allocation are shown in red.

Production prior to installing compressor and plunger... Dakota Only

	OIL, B/mo	GAS, mcf/m	WATER, B/mo
2/28/1998	0	2139	0
3/31/1998	0	2375	0
4/30/1998	0	2269	0
5/31/1998	0	2123	0
6/30/1998	0	2049	0
7/31/1998	0	2104	0
6 month Average	0	2177	0

Production after installing compressor and plunger.. Dakota-Gallup Production

	OIL, B/mo	GAS, mcf/m	WATER, B/mo
8/31/1998	2	617	0
9/30/1998	4	1234	0
10/31/1998	1	1225	0
11/30/1998	64	561	0
12/31/1998	2	4020	0 INSTALL COMPRESSOR
1/31/1999	7	3981	65 SWAB WELL
2/28/1999	11	5004	0
3/31/1999	19	5415	42 PUT WELL ON PLUNGER LIFT
4/30/1999	15	5295	60
5/31/1999	13	5229	0
6/30/1999	4	4089	60
7/31/1999	6	5819	0
8/31/1999	7	5747	80
9/30/1999	15	4931	0
10/31/1999	0	5150	40
11/30/1999	1	5543	0
12/31/1999	0	56	0
6 month Stabilized Average	11	5266	40

XTO Energy Inc.

Oil (bbls/mo)		Gas (mcf/mo)		Oil (bbls)		Gas (mcf)		Res. Cat	PDP
Oil	0	2,694		Gross Cum @12/08	3,513	1,004,165		Life	40 000
Qel	0	348		Gross Remaining	0	550,485		As-of-Date	01/2009
Decline	0.0 %	5.0 %		Gross Ultimate	3,513	1,554,650		Settings	SE-C09
				Net Remaining (0.78)	0	331,312		Scenario	CTOC
								DBS	SanJuan
W1 -	93.00000 %	Oil Price (\$/bbl)	Gas Price (\$/mcf)	OPC (\$/bbl)	Flat Life (years)	First Last Production	2009 Net Cash Flow	P W. @ 10.0 %	
NR1 -	77.26000 %	0.00	4.16	2.48	17.4	08/83 08/09	\$ 87,836	\$ 570,921	

Run Date 02/06/09
Run Time 17:38 48

KELLY, LC

3E

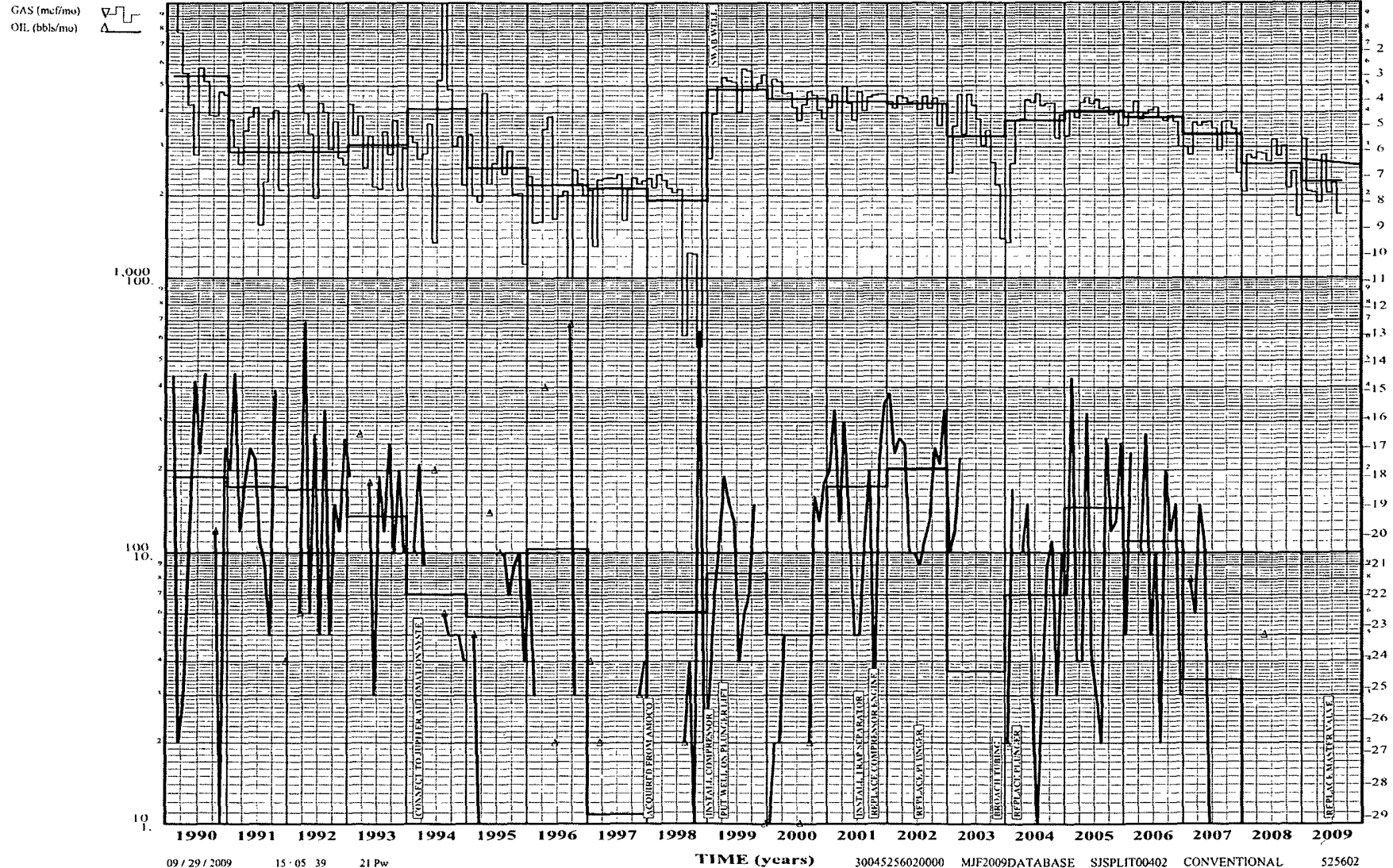
XTO ENERGY
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO
4H 30N 12W
MJF

BASE
525602

SAN JUAN
70601

CLJ WWM R57

M & L - 01/2009 FORECAST



XTO Energy Inc.

Oil (bbls/mo)		Gas (mcf/mo)		Oil (bbls)	Gas (mcf)	Res. Cat	PDP
Oil	0	27		0	4,737	Life	0.083
Decl	0.0%	5.0%		0	26	Settngs	01/2009
				Gross Cum @ 12/08		Scenario	SEC09
				Gross Remaining		DBS	CTOC
				Gross Ultimate			SanJuan
				Net Remaining (0.78)			
WJ -	93.00000%	Oil Price (\$/bbl)	Gas Price (\$/mcf)	OPC (\$/bbl)	Flat Life (years)	First Last Production	2009 Net Cash Flow
NRI -	82.82860%	0.00	4.16	225.59	0.8	04/98 08/09	\$ -961
						P.W. @ 10.0%	
						\$ -956	

Run Date: 02/06/09
Run Time: 17:38:48

KELLY, LC

3E

XTO ENERGY
FLORA VISTA (GALLUP)
SAN JUAN, NEW MEXICO
4H 30N 12W
MJF

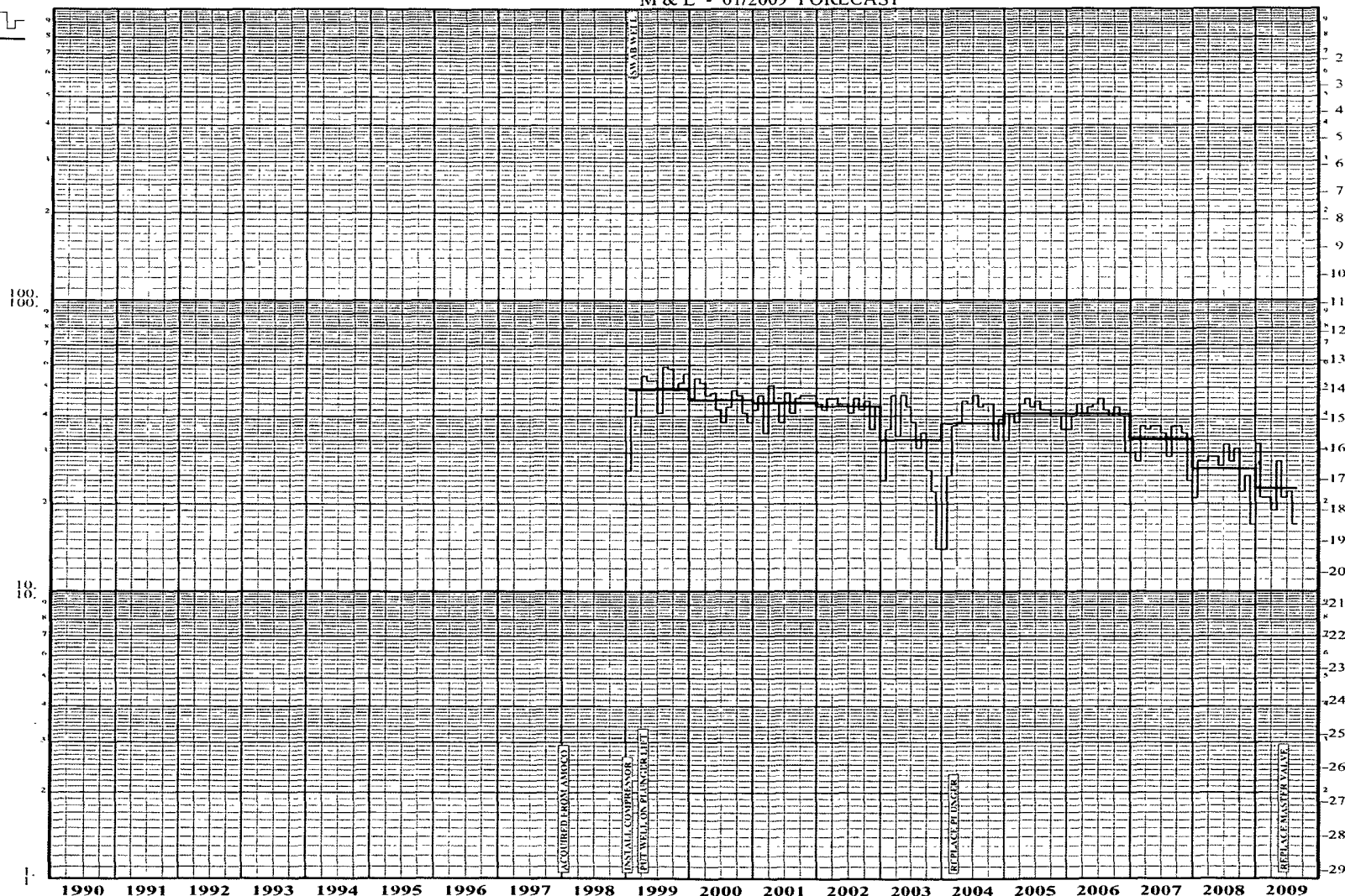
BASE
276640

SAN JUAN
70601

CLJ WWM R57

M & L - 01/2009 FORECAST

GAS (mcf/mo) 
OIL (bbls/mo) 



09 / 29 / 2009

15 . 05 . 39

21 Pw

TIME (years)

30045256020000

MJF2009DATABASE

SJSPLIT00403

CONVENTIONAL

276640