

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMSF081101

6 If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7 If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
SLICE 2

2. Name of Operator  
MERRION OIL & GAS CORP

Contact: PHILANA THOMPSON  
E-Mail: pthompson@merrion.bz

9. API Well No.  
30-045-30243-00-S1

3a. Address  
610 REILLY AVE  
FARMINGTON, NM 87401-2634

3b. Phone No. (include area code)  
Ph: 505-324-5336  
Fx: 505-324-5350

10. Field and Pool, or Exploratory  
WAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T26N R12W SWSE 820FSL 1800FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Merrion Oil & Gas proposes to TA the following well per attached procedure.

Due to economic impact we had to SI the SWD Flush #1, the following well utilizes this SWD facility. We are currently in the process of reviewing this well for a possible sidetrack. MOG would like to request a TA status of 1 year to review procedures & economics.

TA approved until 11/10/10

RCVD NOV 16 '09  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #77030 verified by the BLM Well Information System

For MERRION OIL & GAS CORP, sent to the Farmington

Committed to AFMSS for processing by STEVE MASON on 11/16/2009 (10SXM0029SE)

Name (Printed/Typed) PHILANA THOMPSON

Title REGULATORY COMPLIANCE SPEC

Signature (Electronic Submission)

Date 11/09/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 11/16/2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOC



## TEMPORARY ABANDONMENT PROCEDURE

Well Information			
Well:	Slice # 2	Field:	WAW Fruitland Sand PC
Location:	820' fsl & 1800' fel Sec 4, T26N, R12W San Juan Co., New Mexico	Elevations:	6010' GL, 6015' KB
		Depths:	PBTD @ 1461' KB
API:	30-045-30243	Date:	06-Nov-2009
Tubulars:	4-1/2" 11.6# J55 LTC Production csg @ 1506' KB See schematic for tbgs detail	Engineer:	J. Ryan Davis (505.215.3292)
Perforations (PC)		1064', 1089', 1109', 1125', 1142', 1165', 1185', 1216', 1235' 1 spf	
Additional Perforations			
Perforations		1254'-1260' 2' spf	

**Version 1 – Procedure subject to change based on changing well conditions.**

### Project Scope

Due to current economic conditions the above mentioned well is to be temporarily abandoned.

### Prepare Well for TA

1. MIRU
2. Blow dn csg and tbgs if pressure present
3. TOOH w/ rod string and lay dn (49- 3/4" plain)
4. ND wellhead and NU BOP
5. TOOH w/ 1275' of 2-3/8" tbgs (38 jts)
6. Round trip 4 1/2" csg scrapper
7. Contact OCD and BLM to witness test and arrange for chart recorder.

### Set BP and Pressure Test

8. RU wireline and RIH w/ 4 1/2" CIBP and set @ 1014' KB (between 964'-1014' KB)
9. ND BOP and NU wellhead
10. Pickle the csg w/ conditioned, non-corrosive fluid
11. Pressure test csg to 500 psi for 30 min. Use 1000# max spring and 24 hr chart
12. Conduct bradenhead test
13. Haul excess tbgs to yard (MT Required JRD)
14. RDMOL
15. Follow up to ensure all necessary paper work has been completed and submitted (ie. Sundry notice, MT, BH Test, etc..)



## TEMPORARY ABANDONMENT PROCEDURE

### Merrion Oil & Gas Corporation Wellbore Schematic

#### SLICE #2

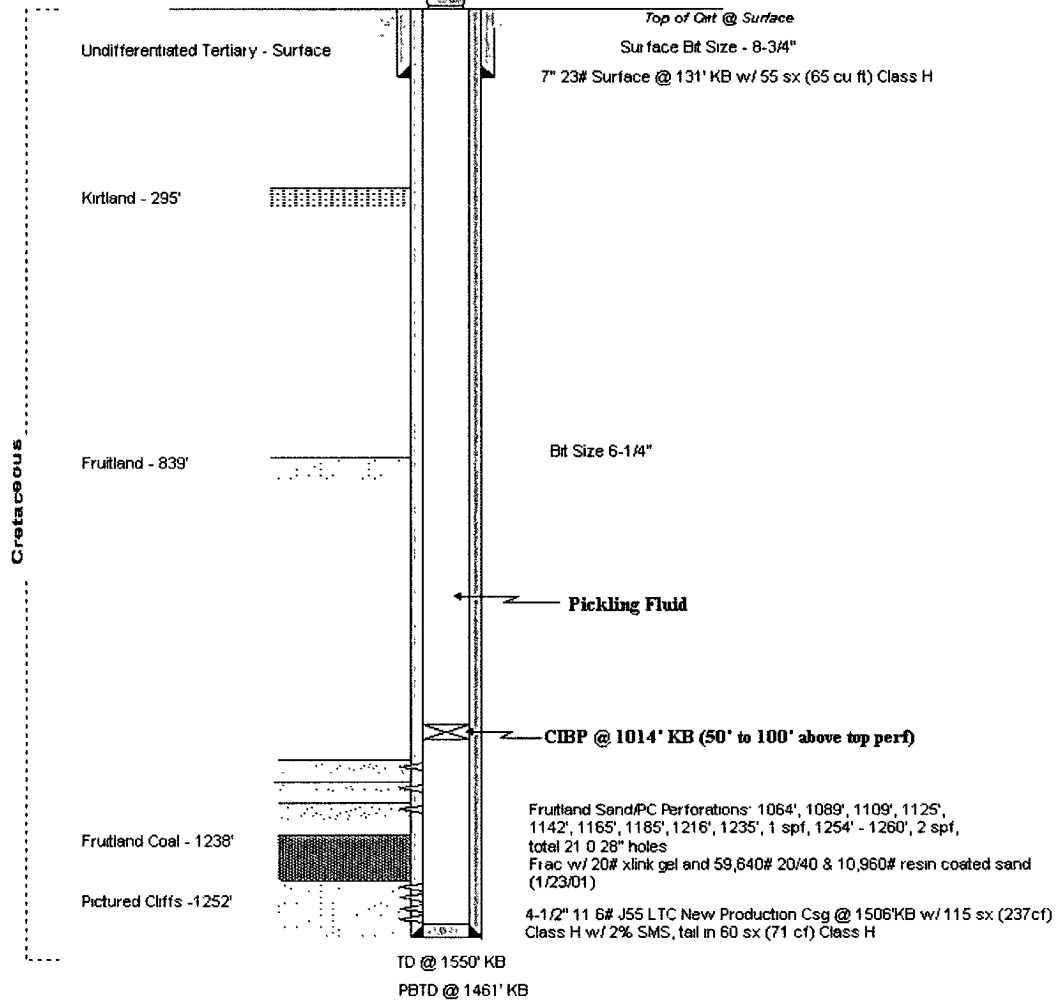
##### *Proposed TA Wellbore Configuration*

Location: 820' fst & 1800' fcl (sw se)  
Sec 4, T26N, R12W, NMPM  
San Juan County, New Mexico

Date: 06-Nov-2009

Elevation: 6010' GL  
6015' RKB

Prepared by: J Ryan Davis





## TEMPORARY ABANDONMENT PROCEDURE

### Merrion Oil & Gas Corporation Wellbore Schematic

#### SLICE #2

##### Current Wellbore Configuration

Location: 820' fsl & 1800' fsl (sw se)  
Sec 4, T26N, R12W, NMPM  
San Juan County, New Mexico  
Date: June 9th, 2005

Elevation 6010' GL  
6015' RKB

Prepared by: Connie S. Dinning

