

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-35021
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E6513	
7. Lease Name or Unit Agreement Name Aggie State 32	
8. Well Number 1B	
9. OGRID Number 12807	
10. Pool name or Wildcat Basin Fruitland Coal	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Koch Exploration Company, LLC

3. Address of Operator
PO Box 489, Aztec, NM 87410

4. Well Location
Unit Letter B : 1073 feet from the North line and 1916 feet from the East line
Section 32 Township 29N Range 09W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6009 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Pressure Test 8 5/8" casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU Aztec 507 rig to drill this well on 11/11/09. Tested BOPs, choke manifold, and 8 5/8" 24# J-55 casing. Tested annual to 1500# high and 250# low for 5 minutes, and blinds to 2000# high and 250# low for 5 minutes, tested fine. Tested surface casing to 600# for 30 minutes. First test pressure dropped from 600# to 520# in 30 minutes. Checked valves, checked for leaks, and retested to 600#, dropped to 400# in 30 minutes. Called NMOCD, and at the recommendation of Charlie Perrin, and on 11/12/09 with Monica Keuhling, NMOCD on location ran a 8 5/8" packer set @ 140'. Pressured up 8 5/8" casing to 600#, dropped to 575# in 15 minutes, held @ 575# continuously for 20 minutes. NMOCD gave approval to proceed with drilling. 11/12/09 tagged cement @ 150', drilling ahead.

RCVD NOV 18 '09

OIL CONS. DIV.

Spud Date: 10/29/2009

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Clark TITLE District Superintendent DATE 11-18-09

Type or print name John Clark E-mail address: clark23j@kochind.com PHONE: 505-334-9111

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Felix G. Roldan TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 19 2009

Conditions of Approval (if any):

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