

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator
Huntington Energy, L.L.C.3a. Address
808 N.W. 71st St.
Oklahoma City, OK 731163b. Phone No. (include area code)
405-840-9876 Farmington Field Office4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE 919 FSL & 1750 FEL
Lot O, Sec. 10, T25N-R7W5. Lease Serial No.
NMSF 078880

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Canyon Largo Unit

8. Well Name and No.
Canyon Largo Unit #425E9. API Well No.
30-039-3008210. Field and Pool or Exploratory Area
Basin Dakota11. Country or Parish, State
Rio Arriba Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Completion Detail

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached information regarding the completion detail for the above referenced well.

RCVD NOV 24 '09

OIL CONS. DIV.
DIST. 3

T. Sheets

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 11/20/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR

NMOC

B

Huntington Energy, L.L.C.

Canyon Largo Unit #425E

Sec. 10-25N-7W

Rio Arriba Co., New Mexico

Completion Attachment Sundry:

11/12/09: N.U. 7-1/16" 5000# BOP. TEST WELLHEAD/ BOP FLANGE, CSG VALVES & BLIND RAMS W/ BRADENHEAD VALVE OPEN TO 3500#/30 MINS – O.K. TEST PIPE RAMS TO 1200#/ 30 MINS. – O.K. RU BASIN PERFORATING & **PERF 7304' – 7320' @ 2 SPF W/ 3-1/8" HSC CSG GUN FIRING PREMIUM CHARGES. (32 – 0.43" HOLES).** RD BASIN, SHUT IN, SECURE WELL & SDFN.

11/13/09: MOL & RU. SICP @ 14:30 HRS– 0#. PU 4½" MODEL R-3 PACKER, STRAP, RABBIT & PU. 71 JTS OF 2¾" TBG. (RAN SN 1 JT ABOVE PKR). EOT ±2385'. SHUT IN, SECURE WELL & SDFN.

11/14/09: SICP: 0#. RESUME PU TBG. SET PKR @ 7267'. PRESS ANNULUS TO 1000#, RU SWAB TOOLS. MADE 9 RUNS. NO SHOWS.RU BJ, PUMP 300 GALS OF 15% NE-FE HCL THEN FLUSHED W/ 28.5 BBLS 2% KCL. NO SHOW. SHUT IN, SECURE WELL & SDFN.

11/15/09: SITP: 0#. RELEASE ANNULAR PRESS, THEN PACKER. TOOH & LD, PKR. RU BASIN. **SET CIBP @ 7254'**, THEN DUMP BAIL 10' OF CEMENT ON TOP. (TOC 7244') THEN **PERFORATE @ 2 SPF, 7234' – 7239' (5 FEET)** USING 3½" HSC CSG GUN FIRING PREMIUM CHARGES (TOTAL OF 10 – 0.43" HOLES). RD BASIN, SHUT IN, SECURE WELL & SDFN.

11/16/09: SITP: 0#. PU 4½" MODEL R-3 PACKER, RIH & SET PACKER @ 7200'. RU SWAB TOOLS, MAKE 8 RUNS. NO SHOW. SHUT IN, SECURE WELL & SDFN.

11/17/09: SITP: 12#. RU SWAB TOOLS. MAKE 1 RUN. RD SWAB TOOLS, RU, BJ & PUMP 170 GALS 4 BBLS OF 15% NE-FE HCL, CHASED ACID W/2% KCL H2O. RD BJ, RELEASED PKR AND REVERSE CIRC ±5 BBLS TO CLEAR ANNULUS OF ANY POSSIBLE ACID. RESET PKR. RU SWAB TOOLS. MAKE 13 RUNS. NO SHOWS. SHUT IN, SECURE WELL & SDFN.

11/18/09: SITP: 10#. RU SWAB TOOLS, MAKE 1 RUN. RD SWAB TOOLS, RELEASE ANNULUS PRESSURE & PACKER. TOOH, LD PKR AND RU BASIN. **SET CIBP @ 7228'**. PRESSURE TEST BP TO 2000#/10 MINS – OK. DUMP BAIL 10' OF CMT ON BP (**TOC @ 7214'**). **PERFORATE @ 2 SPF USING 3½" HSC CASING GUNS FIRING PREMIUM CHARGES THE FOLLOWING ZONES; 7200'-7209' (9 FT), 7189'-7192' (3 FT), 7184'-7186' (2 FT), 7171'-7181' (10 FT), 7154'-7163' (9 FT), 7131'-7150' (19 FT) & 7023'-7044' (21 FT).** A TOTAL OF 74 FT & 148 – 0.43" HOLES. RD BASIN. SHUT IN SECURE WELL & SDFN.

11/19/09: FRAC WELL. 1000 GAL 15%, 55,000 GAL DELTA FOAM FRAC W/70% NITROGEN W/65,865 #20/40 WHITE; 32,200# 20/40 CRC 20/40. FRAC RATE: 40.6 BPM @ 5675 PSI.

TUBING: SET 2 3/8" 4.7# J-55 8RD TUBING @ 7175' W/NOTCH COLLAR ON BOTTOM; SEATING NIPPLE @ 7144'.