Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

	WELL API NO. 30-039-30479
	5. Indicate Type of Lease STATE ☐ FEE X
	6. State Oil & Gas Lease No. FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well X Other	7. Lease Name or Unit Agreement Name Rosa Unit
	8. Well Number 25C
2. Name of Operator Williams Production Company, LLC.	9. OGRID Number 120782
3. Address of Operator P.O. Box 640 – Aztec, NM 87410 634-4208	10. Pool name or Wildcat Blanco MV/Basin MC/Basin DK
4. Well Location Unit Letter N : 1130 feet from the South line and 1560 feet from the West line Section 15 Township 31N Range 6W NMPM Rio Arriba County	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 6154' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: **Completion**	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD NOV 24 '09
OIL CONS. DIV.
DIST. 3

10-6-09 – RU BWWC and run CBL, TOC @ 3420'

10-20-09 – MIRU AWS #560 – Test production casing to 1500 psi for 30 min with no leak off

10-21-09 – DO cement & FC to PBTD @ 8142'

10-22-09 – RDMO AWS #560

10-24-09 – Rigless – Perf Dakota, 8041'-8137', with 66, 0.34" holes

10-25-09 – Frac Dakota with 5022# 100 mesh BASF followed with 121,715# 40/70 BASF. Attempt to set Flo-thru BP but could not get it down casing with wireline unit. Decision was made to move rig on location to set BP

10-27-09 – MIRU AWS #656 to finish completion

10-31-09 – Set Flo-thru BP @ 7546'. Perf lower Mancos, 7260'-7396', with 66, 0.34" holes

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE: Drilling COM DATE: 11/23/09

Type or print name : Larry Higgins E-mail address: larry.higgins@williams.com PHONE: (505) 634-4208

For State Use Only

APPROVED BY: Kelly C. Roberts TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 24 2009

Conditions of Approval (if any):

Rosa Unit #25C – Page 2

11-2-09 – Frac lower Mancos wit 5000# 100 mesh BASF followed with 98,600# 40/70 BASF. Set Flo-thru BP @ 7240', but parted wireline leaving approx 100' of wireline in hole

11-9-09 – TOH with fish

11-10-09 – DO Flo-thru BP @ 7240'

11-11-09 – Set CBP @ 7230'. Perf upper Mancos, 6960'-7190', with 72, 0.34" holes. Frac upper Mancos with 5160# 100 mesh BASF followed with 101,725# 40/70 BASF

11-15-09 – Set CBP @ 6240'. Perf lower Mesaverde, 5760'-6078', with 53, 0.34" holes

11-16-09 – Frac lower Mesaverde with 80,769# 20/40 mesh BASF. Set Flo-thru BP @ 5736'. Perf upper Mesaverde, 5503'-5698', with 50, 0.34" holes. Frac upper Mesaverde with 78,245# 20/40 mesh BASF

11-18-09 – DO Flo-thru BP @ 5736'

11-19-09 – DO CBP @ 6240'

11-20-09 – CO CBP @ 7230'. DO CBP @ 7546'

11-22-09 – Land 2 3/8", 4.7#, N-80, EUE tubing as follows top down: 2 3/8" tbg hanger, 255 jts N-80, 1.78" SN @ 8021', 1 jt N-80, 1/2 muleshoe @ 8053'. FLOW TEST: Duration = 2 hr, Test Method, choke = 1/2", MCF/D = 2934, Csg Psi = 490 lbs , Tbg Psi = 0 psi ,Gas Type = wet, Gas Disposition = non flaring

ROSA UNIT #025C
BLANCO MV / BASIN MC / BASIN DK

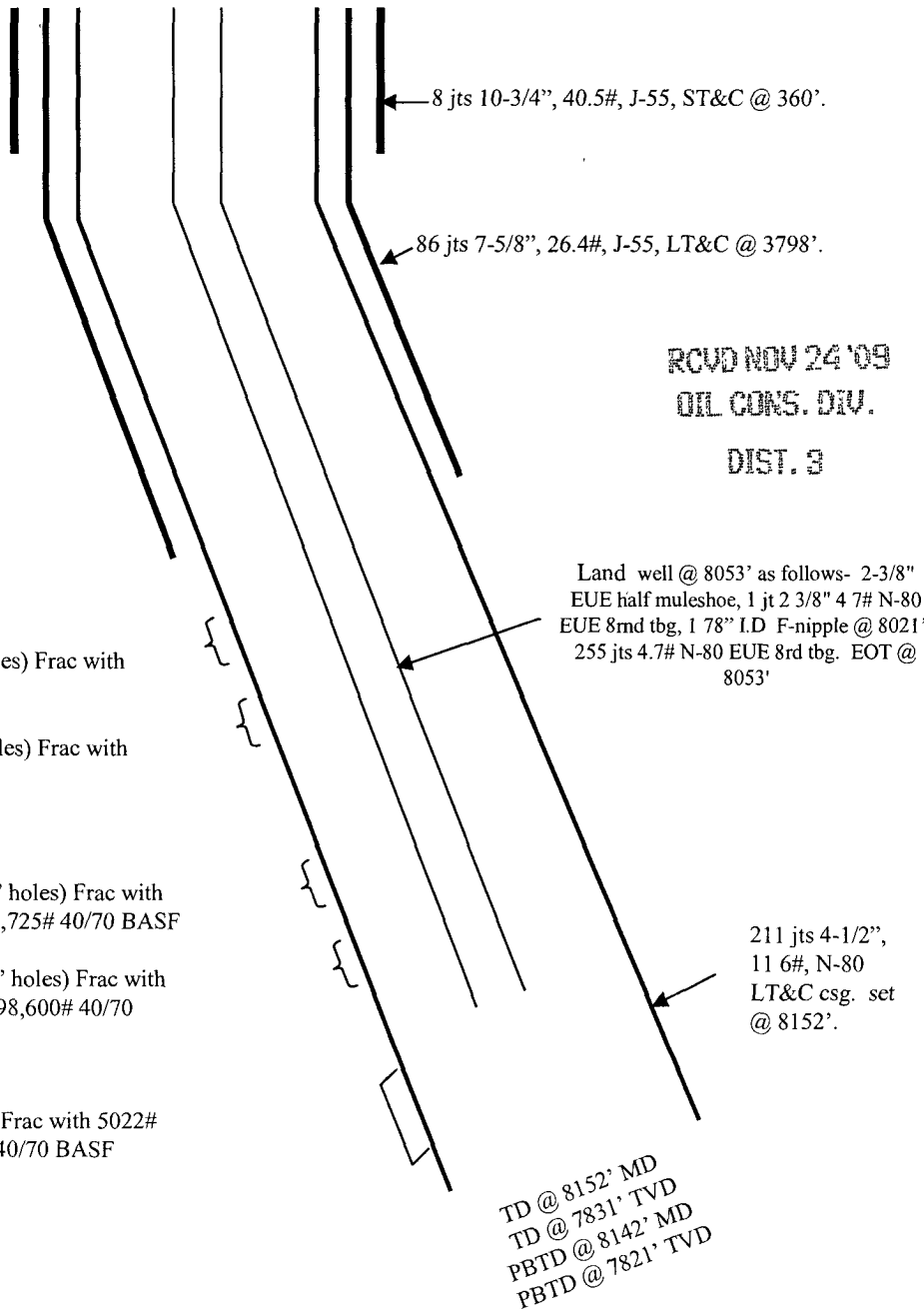
Spud: 09/15/09
Completed: 11/22/09

Surface Location:
1130' FSL and 1560' FWL
SE/4 SW/4 Sec 15 (N), T31N, R06W
Rio Arriba, NM

Bottom Hole Location:
834' FSL and 329' FWL
SW/4 SW/4 Sec 15 (M), T31N, R06W
Rio Arriba, NM

Elevation: 6154' GR
API # 30-039-30479

Top	MD Depth	TVD Depth
Lewis	3658'	3338'
Cliffhouse Ss.	5488'	5167'
Point Lookout	5779'	5458'
Mancos	6261'	5940'
Graneros	7901'	7580'
Dakota	8041'	7720'



Upper MV: 5503'-5698' (50, 0.34" holes) Frac with 78,245# 20/40 mesh BASF

Lower MV: 5760'-6078' (53, 0.34" holes) Frac with 80,769# 20/40 mesh BASF

Upper Mancos: 6960'-7190' (72, 0.34" holes) Frac with 5160# 100 mesh BASF followed w/101,725# 40/70 BASF

Lower Mancos: 7260'-7396' (66, 0.34" holes) Frac with 5000# 100 mesh BASF followed with 98,600# 40/70 BASF

Dakota: 8041'-8137' (66, 0.34" holes) Frac with 5022# 100 mesh BASF followed w/121,715# 40/70 BASF

Hole Size	Casing	Cement	Volume	Top of Cmt
14-3/4"	10-3/4", 40.5#	290 sxs	521 cu.ft.	Surface
9-7/8"	7-5/8", 26.4#	580 sxs	1428 cu.ft.	Surface
6-3/4"	4-1/2", 11.6#	590 sxs	826 cu.ft.	3420' CBL

LH 11-23-09

ROSA UNIT #25-C
RIO ARRIBA CO., NEW MEXICO
API #: 30-039-30479

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0 00	0 00	263 26	0 00	0 00	0 00	0 00	0 00	0 00	
2	400 00	0 00	263 26	400 00	0 00	0 00	0 00	0 00	0 00	
3	1374 77	38 99	263 26	1301 25	-37 42	-316 87	4 00	263 26	319 07	
4	1824 09	38 99	263 26	1650.49	-70 58	-597 63	0 00	0 00	601 78	
5	3773 63	0 00	263 26	3453 00	-145 42	-1231 36	2 00	180 00	1239 92	Int Csg Pt
6	8138 63	0 00	263 26	7818 00	-145 42	-1231 36	0 00	263 26	1239 92	P2

WELL DETAILS

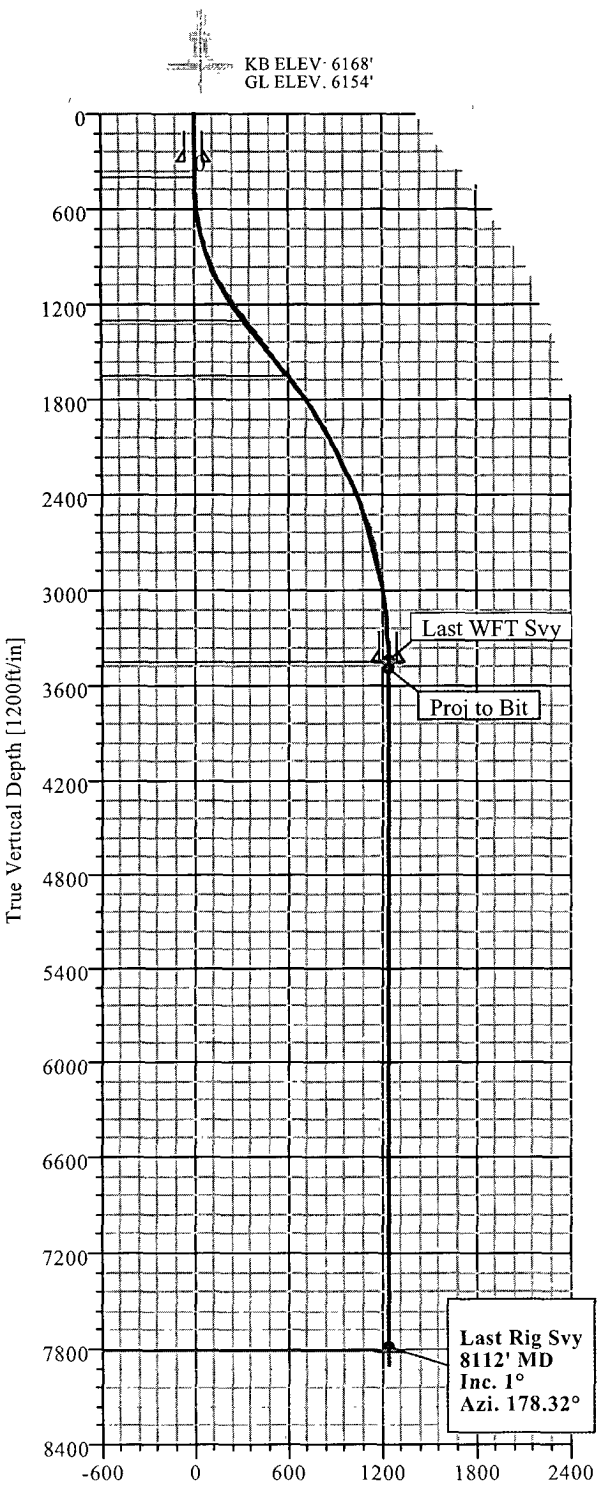
Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
#25C	0 00	0 00	2147451 34	1288411 79	36°53'43 548N	107°27'13 752W	N/A

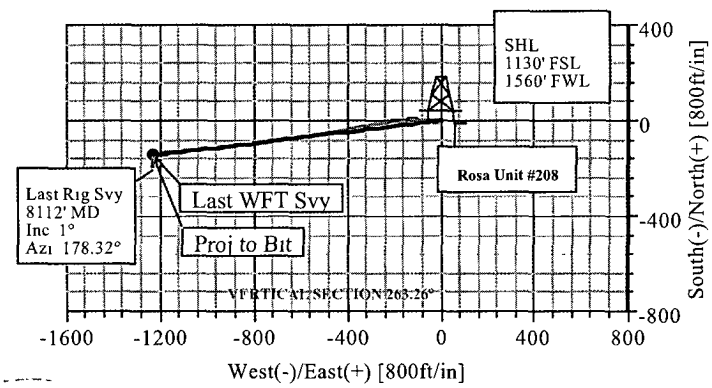
CASING DETAILS

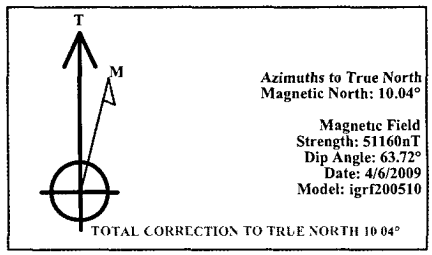
No	TVD	MD	Name	Size
1	300 00	300 00	10 3/4"	10 750
2	3453 00	3773.63	7 5/8" Int Csg	7.000

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
Int. Csg Pt.	3453 00	-145 42	-1231 36	36°53'42 110N	107°27'28.910W	Point
P2	7818 00	-145 42	-1231 36	36°53'42 110N	107°27'28.910W	Point







FIELD DETAILS

RIO ARRIBA CO NM (NAD 83)

Geodetic System	US State Plane Coordinate System 1983
Ellipsoid	GRS 1980
Zone	New Mexico, Central Zone
Magnetic Model	*igrf200510*
System Datum	Mean Sea Level
Local North	True North

SITE DETAILS

Rosa Unit #25C
1130' FSL 1560' FWL of SEC 15 T 31N R 6W

Site Centre Latitude	36°53'43 548N
Longitude	107°27'13 752W
Ground Level	6154 00
Positional Uncertainty	0 00
Convergence	0 23

FORMATION TOP DETAILS

No	TVDPath	MDPath	Formation
1	2183 00	2457 85	Ojo Alamo Ss
2	2303 00	2590 26	Kirtland Sh
3	2733 00	3045 82	Fruitland Fm
4	2978 00	3296 42	Pictured Cliffs Ss
5	3273 00	3593 51	Lewis Sh
6	4853 00	5173 63	Cliff House Ss Trans
7	5168 00	5488 63	Cliff House Ss
8	5208 00	5528 63	Menefee Fm
9	5463 00	5783 63	Point Lookout Ss
10	5803 00	6123 63	Mancos Sh
11	6773 00	7093 63	Gallup Ss
12	7493 00	7813 63	Greenhorn Ls
13	7553 00	7873 63	Granersos Sh
14	7688 00	8008 63	Dakota Ss

Weatherford

Plan Plan #2 (#25C/1)

Created By: Lindsey Maddux Date 10/5/2009

Weatherford International, Inc.
Survey Report

Company:	WILLIAMS PRODUCTION	**Date:**	10/5/2009	**Time:** 10:57:28	**Page:** 1
Field:	RIO ARRIBA CO. NM (NAD 83)	**Co-ordinate(NE) Reference:**	Well: #25C, True North		
Site:	Rosa Unit #25C	**Vertical (TVD) Reference:**	SITE 6168.0		
Well:	#25C	**Section (VS) Reference:**	Well (0.00N,0.00E,263.26Azi)		
Wellpath:	1	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Field: RIO ARRIBA CO. NM (NAD 83)

Map System:	US State Plane Coordinate System 1983	**Map Zone:**	New Mexico, Central Zone
Geo Datum:	GRS 1980	**Coordinate System:**	Well Centre
Sys Datum:	Mean Sea Level	**Geomagnetic Model:**	igrf200510

Site: Rosa Unit #25C

1130' FSL 1560' FWL of SEC 15 T 31N R 6W

Site Position:		**Northing:**	2147451.34 ft	**Latitude:**	36 53 43.548 N
From:	Geographic	**Easting:**	1288411.79 ft	**Longitude:**	107 27 13.752 W
Position Uncertainty:	0.00 ft			**North Reference:**	True
Ground Level:	6154.00 ft			**Grid Convergence:**	0.23 deg

Well: #25C **Slot Name:**

Well Position:	+N/-S	0.00 ft	**Northing:**	2147451.34 ft	**Latitude:**	36 53 43.548 N
	+E/-W	0.00 ft	**Easting:**	1288411.79 ft	**Longitude:**	107 27 13.752 W
Position Uncertainty:		0.00 ft				

Wellpath: 1

Current Datum:	SITE	**Height**	6168.00 ft	**Drilled From:**	Surface
Magnetic Data:	4/6/2009			**Tie-on Depth:**	0.00 ft
Field Strength:	51160 nT			**Above System Datum:**	Mean Sea Level
Vertical Section:	**Depth From (TVD)** ft	**+N/-S** ft	**+E/-W** ft	**Declination:**	10.04 deg
				Mag Dip Angle:	63.72 deg
				Direction deg	
	0.00	0.00	0.00	263.26	

Survey:	WFT SVY	**Start Date:**	9/18/2009
Company:	Weatherford International, Inc	**Engineer:**	Lindsey Maddux
Tool:	MWD,MWD - Standard	**Tied-to:**	From Surface

Survey: WFT SVY

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
454.00	2.44	245.04	453.86	-4.08	-8.76	9.18	0.54	0.54	0 00	MWD
485.00	3.19	257.29	484.83	-4.55	-10 20	10.67	3.09	2.42	39.52	MWD
515 00	4.00	264.79	514.77	-4.83	-12.06	12.54	3.12	2.70	25.00	MWD
546.00	4.88	267.00	545.67	-4.99	-14.45	14.94	2.89	2.84	7.13	MWD
577.00	5.56	266.92	576.54	-5.14	-17.27	17.75	2.19	2.19	-0.26	MWD
607.00	6.81	267.64	606.37	-5 29	-20.50	20.98	4.17	4.17	2.40	MWD
669.00	9 69	282.17	667.73	-4.34	-29.27	29.58	5.70	4.65	23.44	MWD
731 00	12.88	277.17	728.52	-2.38	-41.23	41.23	5.38	5.15	-8.06	MWD
762.00	14.38	277.42	758.65	-1.45	-48.48	48.31	4.84	4.84	0.81	MWD
793 00	15.81	278.42	788.58	-0.34	-56.47	56.12	4.69	4.61	3.23	MWD
823.00	17.31	277.79	817.33	0.87	-64.94	64.39	5.04	5.00	-2.10	MWD
852.00	18.52	277.12	844.93	2.02	-73.78	73.04	4.23	4.17	-2.31	MWD
915.00	21.69	274.17	904.08	4.11	-95.33	94.19	5.28	5.03	-4.68	MWD
947.00	23.44	272.15	933.63	4.78	-107.59	106.28	5.98	5.47	-6.31	MWD
977.00	24.88	269.92	961.00	4.99	-119.86	118.45	5.68	4.80	-7.43	MWD
1009.00	26.50	267.67	989.84	4.69	-133.73	132.25	5.91	5 06	-7.03	MWD
1040 00	27.94	266.04	1017.41	3.91	-147.89	146.40	5.23	4.65	-5.26	MWD
1071.00	28.88	263.92	1044.67	2.62	-162.58	161.15	4.45	3.03	-6.84	MWD
1102.00	29.75	262.50	1071.70	0.82	-177.65	176.32	3.59	2.81	-4.58	MWD
1134.00	30.81	261.63	1099.34	-1.41	-193.63	192.45	3.58	3.31	-2 72	MWD
1165.00	31.75	261.25	1125.83	-3 81	-209.54	208.54	3.10	3.03	-1.23	MWD
1196.00	32.75	260.88	1152.05	-6.38	-225.88	225.07	3.29	3.23	-1.19	MWD
1227.00	33.75	260.13	1177.97	-9.18	-242 65	242.05	3.49	3.23	-2.42	MWD

Weatherford International, Inc.
Survey Report

Company:	WILLIAMS PRODUCTION	**Date:**	10/5/2009	**Time:** 10:57:28	**Page:** 2
Field:	RIO ARRIBA CO. NM (NAD 83)	**Co-ordinate(NE) Reference:**	Well: #25C, True North		
Site:	Rosa Unit #25C	**Vertical (TVD) Reference:**	SITE 6168.0		
Well:	#25C	**Section (VS) Reference:**	Well (0.00N,0.00E,263.26Azi)		
Wellpath:	1	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Survey: WFT SVY

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1321.00	35.75	260.25	1255.20	-18.31	-295.44	295.55	2.13	2.13	0.13	MWD
1352.00	36.00	259.13	1280.32	-21.56	-313.31	313.68	2.27	0.81	-3.61	MWD
1384.00	36.13	259.00	1306.19	-25.13	-331.81	332.47	0.47	0.41	-0.41	MWD
1446.00	37.19	258.42	1355.93	-32.38	-368.11	369.37	1.80	1.71	-0.94	MWD
1477.00	37.88	257.67	1380.51	-36.30	-386.59	388.17	2.67	2.23	-2.42	MWD
1509.00	38.25	257.67	1405.70	-40.51	-405.86	407.81	1.16	1.16	0.00	MWD
1541.00	37.88	259.17	1430.90	-44.47	-425.19	427.47	3.11	-1.16	4.69	MWD
1571.00	38.06	259.79	1454.55	-47.84	-443.33	445.88	1.41	0.60	2.07	MWD
1603.00	37.81	262.29	1479.79	-50.91	-462.76	465.54	4.87	-0.78	7.81	MWD
1634.00	37.69	262.42	1504.30	-53.43	-481.57	484.52	0.46	-0.39	0.42	MWD
1666.00	37.63	262.79	1529.63	-55.95	-500.96	504.07	0.73	-0.19	1.16	MWD
1698.00	37.81	263.42	1554.94	-58.30	-520.40	523.64	1.33	0.56	1.97	MWD
1729.00	37.81	262.67	1579.44	-60.60	-539.26	542.65	1.48	0.00	-2.42	MWD
1761.00	37.56	262.17	1604.76	-63.18	-558.65	562.21	1.23	-0.78	-1.56	MWD
1792.00	37.50	262.42	1629.34	-65.71	-577.37	581.09	0.53	-0.19	0.81	MWD
1824.00	37.75	261.92	1654.69	-68.37	-596.72	600.62	1.23	0.78	-1.56	MWD
1856.00	36.75	262.04	1680.16	-71.07	-615.90	619.98	3.13	-3.12	0.37	MWD
1887.00	36.94	262.29	1704.97	-73.61	-634.32	638.57	0.78	0.61	0.81	MWD
1950.00	37.00	262.92	1755.30	-78.49	-671.89	676.46	0.61	0.10	1.00	MWD
1981.00	37.11	262.92	1780.04	-80.79	-690.43	695.14	0.35	0.35	0.00	MWD
2013.00	37.31	262.92	1805.53	-83.17	-709.63	714.49	0.62	0.62	0.00	MWD
2044.00	35.91	262.80	1830.41	-85.47	-727.97	732.97	4.52	-4.52	-0.39	MWD
2075.00	35.00	262.54	1855.66	-87.76	-745.81	750.95	2.98	-2.94	-0.84	MWD
2107.00	34.75	262.42	1881.92	-90.16	-763.95	769.25	0 81	-0.78	-0.37	MWD
2138.00	33.94	262.92	1907.51	-92.39	-781.29	786.74	2.77	-2.61	1.61	MWD
2170.00	33.31	262.79	1934.16	-94.59	-798.88	804.46	1.98	-1.97	-0.41	MWD
2202.00	32.56	263.29	1961.01	-96.70	-816.15	821.85	2.49	-2.34	1.56	MWD
2233.00	31.81	263.42	1987.25	-98.61	-832.55	838.37	2.43	-2.42	0.42	MWD
2265.00	30.38	263.29	2014 65	-100.53	-848.96	854.89	4.47	-4.47	-0.41	MWD
2297.00	29.06	263.04	2042.44	-102.41	-864.71	870.76	4.14	-4.12	-0.78	MWD
2329.00	28.31	262.29	2070.51	-104.37	-879 95	886.12	2.60	-2.34	-2.34	MWD
2392.00	25 56	263.29	2126.67	-107.97	-908.25	914.65	4.42	-4.37	1.59	MWD
2424.00	24.63	263.92	2155.65	-109.48	-921.74	928.22	3.02	-2.91	1.97	MWD
2455.00	24.63	264.29	2183.83	-110.81	-934.59	941.14	0.50	0.00	1.19	MWD
2486.00	23.75	263.29	2212.11	-112.18	-947.22	953.84	3.13	-2.84	-3.23	MWD
2518.00	23.75	264.54	2241.40	-113 54	-960.03	966.73	1.57	0.00	3.91	MWD
2549.00	24.06	263.67	2269.74	-114.84	-972.53	979.29	1.51	1.00	-2.81	MWD
2580.00	24.19	264.79	2298.03	-116.11	-985.14	991.95	1.54	0.42	3.61	MWD
2611.00	24.56	264.29	2326.27	-117.33	-997.87	1004.74	1.37	1.19	-1.61	MWD
2643.00	24.44	264.42	2355.39	-118.63	-1011.08	1018.01	0.41	-0.37	0.41	MWD
2674.00	24.81	264.42	2383.57	-119.89	-1023.93	1030.93	1.19	1.19	0.00	MWD
2705.00	25.06	264.29	2411.68	-121.17	-1036.94	1043.99	0.83	0.81	-0.42	MWD
2737.00	24.00	263.54	2440.79	-122.58	-1050.15	1057.28	3.45	-3.31	-2.34	MWD
2768 00	23.19	263.29	2469.20	-124.00	-1062.48	1069.69	2.63	-2.61	-0.81	MWD
2800.00	22.50	263.17	2498.69	-125.47	-1074.81	1082.11	2.16	-2.16	-0.37	MWD
2833.00	22.13	262.54	2529.22	-127.02	-1087.25	1094 64	1.34	-1.12	-1.91	MWD
2864.00	21.00	262 04	2558.05	-128.55	-1098.54	1106.03	3.69	-3.65	-1.61	MWD
2896.00	19.88	262.29	2588.03	-130.08	-1109.61	1117.20	3.51	-3.50	0.78	MWD
2927.00	18.63	263.79	2617.30	-131.32	-1119.75	1127.43	4.34	-4.03	4.84	MWD
2959.00	17.25	265.42	2647.74	-132.25	-1129.56	1137.28	4.59	-4.31	5.09	MWD
2990.00	15.69	266.92	2677.47	-132.84	-1138.33	1146.06	5.22	-5.03	4 84	MWD
3022.00	14.25	267.29	2708.38	-133.26	-1146.59	1154.30	4.51	-4.50	1.16	MWD
3054.00	13.00	265.42	2739.48	-133.74	-1154.11	1161.83	4.14	-3.91	-5.84	MWD

Weatherford International, Inc.

Survey Report

Company:	WILLIAMS PRODUCTION	**Date:**	10/5/2009	**Time:** 10:57:28	**Page:** 3
Field:	RIO ARRIBA CO. NM (NAD 83)	**Co-ordinate(NE) Reference:**	Well: #25C, True North		
Site:	Rosa Unit #25C	**Vertical (TVD) Reference:**	SITE 6168.0		
Well:	#25C	**Section (VS) Reference:**	Well (0.00N,0.00E,263.26Azi)		
Wellpath:	1	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Survey: WFT SVY

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
3086.00	11.63	259.42	2770.75	-134.61	-1160.87	1168.64	5.85	-4.28	-18.75	MWD
3117.00	11.06	262.29	2801.14	-135.59	-1166.89	1174.74	2.59	-1.84	9.26	MWD
3148.00	10.88	262.92	2831.57	-136.35	-1172.74	1180.63	0.70	-0.58	2.03	MWD
3180.00	10.56	262.54	2863.01	-137.10	-1178.64	1186.59	1.02	-1.00	-1.19	MWD
3211.00	10.50	263.92	2893.49	-137.77	-1184.27	1192.25	0.84	-0.19	4.45	MWD
3242.00	10.13	263.92	2923.99	-138.36	-1189.79	1197.80	1.19	-1.19	0.00	MWD
3273.00	9.50	261.92	2954.54	-139.00	-1195.03	1203.09	2.31	-2.03	-6.45	MWD
3304.00	8.25	262.92	2985.17	-139.64	-1199.77	1207.87	4.06	-4.03	3.23	MWD
3335.00	7.44	263.67	3015.88	-140.13	-1203.97	1212.10	2.63	-2.61	2.42	MWD
3366.00	7.45	265.23	3046.61	-140.52	-1207.97	1216.11	0.65	0.03	5.03	MWD
3398.00	6.63	266.29	3078.37	-140.81	-1211.88	1220.03	2.59	-2.56	3.31	MWD
3429.00	6.06	268.42	3109.18	-140.97	-1215.30	1223.45	1.99	-1.84	6.87	MWD
3460.00	5.19	269.42	3140.03	-141.03	-1218.34	1226.47	2.82	-2.81	3.23	MWD
3492.00	4.25	262.29	3171.92	-141.21	-1220.96	1229.10	3.46	-2.94	-22.28	MWD
3524.00	3.75	248.79	3203.85	-141.75	-1223.11	1231.30	3.32	-1.56	-42.19	MWD
3555.00	4.00	244.79	3234.78	-142.57	-1225.04	1233.30	1.19	0.81	-12.90	MWD
3587.00	3.69	242.04	3266.70	-143.53	-1226.96	1235.32	1.13	-0.97	-8.59	MWD
3618.00	3.50	248.29	3297.64	-144.35	-1228.72	1237.17	1.40	-0.61	20.16	MWD
3649.00	2.90	250.17	3328.60	-144.96	-1230.33	1238.84	1.96	-1.94	6.06	MWD
3681.00	1.63	249.04	3360.57	-145.40	-1231.52	1240.07	3.97	-3.97	-3.53	MWD
3713.00	0.63	223.79	3392.56	-145.69	-1232.07	1240.65	3.42	-3.12	-78.91	MWD
3757.00	0.33	178.32	3436.56	-145.99	-1232.23	1240.85	1.05	-0.68	-103.34	Last WFT Svy
3810.00	0.33	178.32	3489.56	-146.30	-1232.22	1240.88	0.00	0.00	0.00	Proj to Bit
8112.00	1.00	178.32	7791.25	-196.21	-1230.76	1245.28	0.02	0.02	0.00	Last Rig Svy

Annotation

MD ft	TVD ft	
3757.00	3436.56	Last WFT Svy
3810.00	3489.56	Proj to Bit
8112.00	7791.25	Last Rig Svy