

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

NOV 13 2009

Sundry Notices and Reports on Wells

Bureau of Land Management

5. Release Number Office

SF-080672

6. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 27-4 Unit8. Well Name & Number
San Juan 27-4 Unit 154M

9. API Well No.

30-039-30486

10. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SEWN), 1565' FNL & 2230' FWL, Section 14, T27N, R4W, NMPM

Bottomhole: Unit G (SWNE), 2010' FNL & 1492' FEL, Section 14, T27N, R4W, NMPM
1422'

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other - Completion Report

☒ X Subsequent Report☐ Recompletion☐ New Construction

RCVD NOV 20 2009

☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Final Abandonment☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

09/10/2009 RU BWWC W/L. RIH W/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@3640'. RD W/L 9/10/09

09/18/2009 Install Frac valve. PT csg to 4500#/30min @ 13:45hrs on 9/18/09. Test - OK ✓

09/22/2009 RU BWWC W/L to Perf Dakota w/ .34" diam. - 1SPF @ 8552', 8556', 8567', 8571', 8575', 8579', 8583', 8588', 8592', 8596', 8602', 8612', 8614', 8616', 8618', 8620', 8622', 8624', 8630', 8637', 8639', 8641', 8643', 8645', 8647', 8649', 8651', 8653', 8655', 8657', 8659', 8661', 8663', 8665' = 34 Holes. 2SPF @ 8681', 8683', 8685', 8687', 8689', 8691', 8693', 8695', 8697', 8711', 8713', 8715', 8717', 8719', 8721' = 30 Holes. Dakota Total Holes = 64 ✓. Acidize w/ 20bbls 15% HCL. Frac w/ 116,046gals Slick Water w/ 39,809# of 20/40 TLC Sand. Start Flowback.

09/27/2009 RIH w/ 4" CBP set @ 6896'. RD Flowback & Frac Equip.

10/19/2009 MIRU KEY 11. NU BOPE. PT BOPE. Test - OK. Tag 4" CBP @ 6896' & M/O. Flowback.

10/21/2009 C/O to PBTD @ 8746'. Flowback.

10/26/2009 RIH w/ 277jts, 2 3/8", 4.7#, L-80 tbg set @ 8685' w/ F-Nipple @ 8684'. ND BOPE. NU WH. Flowtest DK.

10/27/2009 RD RR @ 15:00hrs on 10/27/09 ✓

The Dakota is completed for this well and the Mesaverde will be completed after wintering. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 11/13/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDB

