

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

NOV 16 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

5. **Lease Number**
SF-079365

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**
San Juan 28-6 Unit

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. **Well Name & Number**
San Juan 28-6 Unit 111P

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**

30-039-30694

4. **Location of Well, Footage, Sec., T, R, M**

Surface: Unit K (NESW), 1867' FSL & 2059' FWL, Section 15, T27N, R6W, NMPM

10. **Field and Pool**
Blanco MV / Basin DK

11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD NOV 20 '09

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

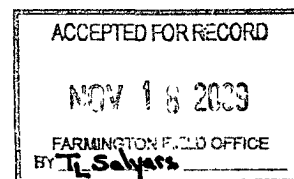
DIST. 3

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 11/16/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC D H

San Juan 28-6 Unit 111P
API# 30-039-30694
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

07/27/2009 MIRU KEY 12.
07/28/2009 NU BOPE. PT BOPE. Test – OK. RIH w/ bit & collars.
07/29/2009 Drilled ahead to 7584'. TOO H w/ Mill.
08/04/2009 RIH w/ 6 1/4" bit. Drilled ahead to new TD of 7606'. TD reached 08/04/09.
08/06/2009 RU Basin W/L. RIH w/ 4 1/2" CBP set @ 7570'. RD W/L 8/6/09. RD RR @ 22:00hrs on 8/6/09.
08/11/2009 RU BWWC W/L. RIH w/ gauge ring. Run GR/CCL/CBL Logs. TOC@4450'. RD W/L 08/11/09
08/24/2009 RU BWWC W/L. RIH w/ gauge ring. Run GR/CCL/CBL Logs. TOC@2294'. RD W/L 08/24/09
09/10/2009 Install Frac valve. PT csg to 4100#/30min @ 12:30hrs on 9/10/09. Test – OK ✓
09/15/2009 RU BWWC W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 7311', 7316', 7328', 7336', 7340', 7344', 7348', 7352', 7356', 7393', 7400', 7424', 7428', 7432', 7436', 7440', 7444', 7464', 7466', 7468', 7474', 7482', 7488', 7490', 7492', 7494', 7496', 7500', 7502', 7504', 7506' = 31 Holes. 2SPF @ 7514', 7516', 7518', 7520', 7522', 7524', 7526', 7528', 7530', 7532', 7534', 7548', 7550', 7552', 7554', 7556', 7558' = 34 Holes. Dakota Total Holes = 65. Acidize w/ 10bbbls 15% HCL. Frac w/ 95,088gals SlickWater w/ 40,069# of 20/40 Arizona Sand. Set CBP @ 5778'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5159', 5174', 5223', 5227', 5238', 5255', 5284', 5306', 5314', 5323', 5339', 5342', 5346', 5350', 5354', 5358', 5384', 5400', 5404', 5440', 5465', 5499', 5517', 5601', 5668' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 47,754gals 60% SlickWater w/ 99,364# of 20/40 Arizona Sand. N2:1,066,500SCF. Set CFP @ 5114'.
Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4656', 4667', 4679', 4694', 4703', 4745', 4751', 4783', 4787', 4794', 4801', 4808', 4837', 4843', 4850', 4863', 4870', 4880', 4888', 4924', 4930', 4970', 4995', 5004', 5036' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 47,796gals 60% SlickWater w/ 104,962# of 20/40 Arizona Sand. N2:958,100SCF. Start Flowback. ✓
09/19/2009 RIH w/ CBP set @ 4544'. RD Flowback & Frac Equip.
10/15/2009 MIRU KEY 12. NU BOPE. PT BOPE. Test – OK.
10/19/2009 Tag CBP @ 4544' & M/O.
10/20/2009 CO & M/O CFP @ 5114'.
10/21/2009 Flow Test MV. Flowback.
10/22/2009 CO & M/O CBP @ 5778'. CO & M/O CBP set @ 7570'. CO to TD of OH @ 7606'. Flowback.
10/27/2009 Run Spinner on Dakota. RIH w/ 242jts, 2 3/8", 4.7#, J-55 tbg set @ 7500' w/ F-Nipple @ 7499'. ND BOPE. NU WH. RD RR @ 06:00hrs on 10/28/2009 ✓