

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

NOV 17 2009

Bureau of Land Management
Farmington Field Office
Lease Number SF-078997

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 30-5 Unit

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 30-5 Unit 49N

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30732

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
Blanco MV / Basin DK

Unit K (NESW), 2415' FSL & 1555' FWL, Section 9, T30N, R5W, NMPM

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD NOV 20 '09

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

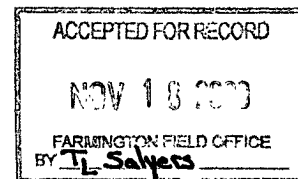
DIST. 3

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 11/17/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

San Juan 30-5 Unit 49N
API # 30-039-30732
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

- 07/21/2009** RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2870' ✓ RD W/L 7/21/09
- 08/05/2009** RU BlueJet W/L. RIH w/ gauge ring. Run GR/CCL Logs. RD W/L 8/5/09
- 08/22/2009** Install Frac valve. PT csg to 6750#/30min @ 13:45hrs on 8/22/09. Test - OK ✓
- 08/24/2009** RU BlueJet W/L to Perf **Dakota** w/ .34" diam. - 2SPF @ 7825', 7828', 7834', 7837', 7840', 7843', 7846', 7849', 7852', 7855', 7803', 7800', 7797', 7787', 7784', 7781', 7778', 7772', 7769', 7766', 7763', 7760', 7757', 7754', 7746', 7736', 7729', 7726', 7723', 7720', 7717', 7714', 7711', 7707' = 68 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 97,350gals SlickWater w/ 40,700# of 20/40 SLC Sand. Set 4 1/2" CBP @ 5890'.
Perf **Lower Menefee/Point Lookout** w/ .34" diam. - 1SPF @ 5373', 5377', 5402', 5407', 5430', 5462', 5466', 5470', 5502', 5517', 5543', 5547', 5553', 5561', 5705', 5709', 5723', 5730', 5736', 5755', 5772', 5782', 5807', 5812', 5847' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 108,465gals 60% SlickWater w/ 96,690# of 20/40 Arizona Sand. N2:1,157,300SCF. Set 4 1/2" CFP @ 5360'.
Perf **Cliffhouse/Upper Menefee** w/ .34" diam. - 1SPF @ 4987', 4993', 4999', 5016', 5020', 5028', 5034', 5040', 5061', 5068', 5073', 5078', 5088', 5096', 5104', 5201', 5229', 5238', 5247', 5252', 5263', 5270', 5274', 5280', 5309' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 108,150gals 60% SlickWater w/ 100,000# of 20/40 Arizona Sand. N2:1,110,300SCF. Start Flowback. ✓
- 08/31/2009** RIH w/ 4 1/2" CBP set @ 4870'. RD Flowback & Frac Equip.
- 10/27/2009** MIRU DWS 26. NU BOPE. PT BOPE. Test - OK
- 10/28/2009** Tag 4 1/2" CBP @ 4870' & M/O.
- 10/29/2009** CO & M/O 4 1/2" CFP @ 5360'. Flowback.
- 10/29/2009** Started selling MV gas thru GRS -
- 11/01/2009** Flow Test MV. ✓ Flowback.
- 11/02/2009** CO & M/O 4 1/2" CBP @ 5890'. Flowback.
- 11/02/2009** Started selling DK gas with MV gas thru GRS -
- 11/03/2009** C/O to PBTD @ 7872'. Flowback.
- 11/05/2009** Run Spinner on Dakota. -RIH w/ 250jts, 2 3/8", 4.7#, J-55 tbg set @ 7757' w/ F-Nipple @ 7755'. ND BOPE. NU WH. RD RR @ 17:00hrs on 11/5/09 ✓