

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

NOV 17 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit N (SESW), 960' FSL & 1980' FWL, Section 12, T30N, R6W, NMPM

5. Lease Number
SF-080713
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 Unit 40M
9. API Well No.

30-039-30767
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

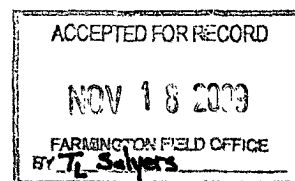
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - ☐ Completion Report**13. Describe Proposed or Completed Operations**

RCVD NOV 20 '09
OIL CONS. DIV.
DIST. 3

Please See Attached**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 11/17/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDA

DL

San Juan 30-6 Unit 40M
API # 30-039-30767
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

08/10/2009 RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 5055'. RD W/L.

08/21/2009 **Agencies contacted to perform Squeeze. See NOI filed 8/21/09. ✓**

09/01/2009 RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 5050'. RD W/L.

09/10/2009 Install Frac valve. PT csg to 6600#/30min @ 15:45hrs on 9/10/09. Test – OK

09/14/2009 RU BlueJet W/L to Perf Dakota w/ .34" diam. – 2SPF @ 7573', 7576', 7579', 7582', 7585', 7588', 7591', 7617', 7619', 7621', 7623', 7625', 7627', 7631', 7633', 7636', 7638', 7640', 7642', 7644', 7648', 7650', 7652', 7656', 7658', 7660', 7662', 7681', 7684', 7687', 7690' = 62 Holes. ✓ Pumped 167bbls 2% KCL water ahead of 5bbls 15% HCL acid & 125 frac balls. Then pumped rest of 25bbls acid & flushes w/ 182bbls 2% KCL water. Ran a junk basket & recovered frac balls. RIH w/ Phoenix WL gauges.

09/14/2009 Dakota Stimulation (7573' – 7690'). Pumped 390bbls 2% KCl @ 10bpm. Continued w/ 112,690bbls SlickWater w/ 32,425# of 20/40 TLC Sand. Shut well in for 14 day SI period.

10/06/2009 RIH & latched on to pressure gauges & TOOH.

10/07/2009 RIH w/ gauge ring. Set CBP @ 5830'. PT CBP to 3000#. Test – OK. RIH w/ Cmt retainer & 2 3/8" tbg. Set retainer @ 4934'.

10/08/2009 MIRU BJ. Pumped 300sx(416cf-74bbls) Type III cmt. Displaced w/ 18bbls FW. Sting out retainer. No cmt to surface. RD BJ.

10/12/2009 Drill out cmt retainer fro 4934' to 5080'. PT csg to 600#. Test – OK. MIRU BlueJet W/L. RIH w/ CBP set @ 5805'. Load csg w/ 50bbls 2% KCL.

10/13/2009 **Agencies contacted for 2nd Squeeze – BLM (Wayne Townsend) & OCD (Kelly Roberts) granted permission to squeeze @ 4811' & pump 300sx cmt. ✓**

10/13/2009 RU BlueJet W/L. Run CBL from 5100' – 4600'. TOC @ 4870'. Set Packer @ 5154'. PT tbg to 1500#. Test – OK. Set Packer @ 4968'. Squeeze Perf @ 5014'. PUH set Packer @ 4690'

10/14/2009 RIH w/ Perf gun. Shoot 2 squeeze holes @ 4814'. TOOH. Set cmt retainer @ 4770'. RD W/L. Pumped 225sx(309cf-55bbls) Type III cmt. Displaced w/ 18bbls FW. No cmt to surface. RD BJ.

10/15/2009 RU BlueJet W/L. Run CBL from 4768' – 4000'. TOC @ 4700' RIH w/ 2 3/8" tbg. Tag cmt @ 4770'. DO cmt retainer from 4770' – 4820'.

10/16/2009 **Agencies contacted to frac before squeeze. BLM (Wayne Townsend) gave approval with no remediation required. ✓ OCD (Kelly Roberts) gave approval with the following stipulations: (1) frac as planned observing csg pressures during frac, (2) squeeze immediately after giving OCD 24hrs notice of cmt, (3) if cmt doesn't circ to surface Run CBL & call OCD to get permission to continue (squeeze again or not), (4) All paperwork & logs must be submitted & approved prior to first delivery – no exceptions. ✓**

10/16/2009 DO cmt from 4820' – 5020'. RIH & tag CBP @ 5805'. TOOH w/ 2 3/8" tbg & bit. ND BOPE. NU Frac Stak.

10/19/2009 RU BlueJet W/L to Perf Point Lookout w/ .34" diam. – 1SPF @ 5406', 5412', 5418', 5428', 5434', 5466', 5491', 5518', 5524', 5537', 5541', 5564', 5570', 5575', 5583', 5588', 5593', 5600', 5647', 5710', 5728', 5738', 5763', 5767', 5773' = 25 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 47,628gals 60% SlickWater w/ 96,169# of 20/40 Arizona Sand. N2:998,200SCF. Set CFP @ 5310'.

Perf Menefee/Cliffhouse w/ .34" diam. – 1SPF @ 4814', 4820', 4840', 4848', 4860', 4880', 4885', 4900', 4926', 5003', 5010', 5116', 5120', 5126', 5132', 5138', 5168', 5172', 5179', 5186', 5190', 5216', 5222', 5226', 5230' = 25 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 45,738gals 60% SlickWater w/ 97,027# of 20/40 Arizona Sand. N2:943,500SCF. Start Flowback.

10/20/2009 Agencies contacted to change perf locations for squeeze. Requested permission to perf @ 4325' w/ 200sx NEAT cmt & run CBL. There is an obstruction at 4420' – 4360'. Approval received to leave 371' gap in cmt. ✓
10/21/2009 RIH w/ CBP set @ 4725'. ND Frac valve. NU BOPE. Load 4 ½" csg w/ 75bbls 2% KCL. PT csg to 1500#/15min. Test – OK. RIH w/ Perf gun. Shoot 2 squeeze holes @ 4325'. Pumped 18bbls cmt. Set cmt retainer @ 4240'.
10/22/2009 Pumped 200sx Type III cmt. Displaced w/ 15bbls FW. RD BJ. WOC.
10/23/2009 Agencies contacted after 3rd Squeeze to discontinue squeezing and conduct BH tests. Verbal approval received from BLM (Wayne Townsend) & OCD (Charlie Perrin) to test BH. ✓
10/23/2009 RU BlueJet W/L. Run CBL from 4236' – 3860'. TOC@4110'. RD BlueJet W/L.
10/26/2009 MIRU BES 1320. RIH w/ 3 3/4" mil & 2 3/8" tbg. Tag cmt retainer @ 4240'. DQ retainer & cmt from 4240' – 4370'. PT csg to 600#. Test – OK. Tag CBP @ 4725'.
10/27/2009 M/O CBP @ 4725'. CO & M/O CFP @ 5310'.
10/28/2009 Flow Test MV. CO & M/O CBP @ 5805'. CO & M/O CBP @ 5821'. C/O to PBTD @ 7736'. Flowback.
11/02/2009 Run Spinner on Dakota. ✓
11/03/2009 RIH w/ 247jts, 2 3/8", 4.7#, J-55 tbg set @ 7676' w/ F-Nipple @ 7674'. ND BOPE. NU WH. RD RR @ 12:00hrs on 11/3/09 ✓