Form 3160-5 (August 2007)' *

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

	SUND	RY NC	TICES	AND R	REPORTS	ON W	ELLS
Do	not use	this fo	orm for p	oroposa	als to drill	or to re-	enter an

5. Lease Scrial No NMSF077833

abandoned we	6 If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agre NMNM73966	7. If Unit or CA/Agreement, Name and/or No. NMNM73966				
1. Type of Well		8 Well Name and No.				
Oil Well Gas Well Oth		FLORANCE 93				
2 Name of Operator BP AMERICA PRODUCTION	CO E-Mail: hlavacl@b	CHERRY HLAVA p.com		9. API Well No. 30-045-12061-00-S1		
3a. Address		3b. Phone No. (include and Ph: 281-366-4081	ea code)	10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS		
HOUSTON, TX 77253						
4. Location of Well (Footage, Sec., 7				11 County or Parish, and State		
Sec 30 T30N R9W NENW Tra 36.78680 N Lat, 107.82393 W		1790FWL		SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE,	REPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		TY	PE OF ACTIO	N		
N. d. C. d.	☐ Acidize	Deepen	□ Proc	duction (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	Alter Casing	Fracture Treat	☐ Rec	lamation	☐ Well Integrity	
Subsequent Report ■	☐ Casing Repair	☐ New Construct	on Rec	omplete	Other	
☐ Final Abandonment Notice	Change Plans	Plug and Aband	lon Tem	porarily Abandon	_	
_	Convert to Injection	Plug Back	□ Wat	er Disposal		
determined that the site is ready for f 10/30/09 RU AWS 825 11/02/09 Csg 22#; Tbg 360# 11/03/09 Pull Tbg/pkr string. (lots of trapped gas/air) press	open to flw tnk; blw dn. TIH w/csg scraper to prod	Pkr. TIH; set CIBP @2` each time.	RCVD NOV 16 '09 OIL CONS. DIV. 80'. Pmp into Csg; DIST. 3			
11/04/09 Pressures all zero. (test. RU Run CBL; 2780' - sur 2780' - 2300' @14.8 ppg; Yiel	face. Good cmt job as per	o fill csg, tried to get a 5 log. RD. Plug #1 mix &	00# test - bad pmp 17 sxs cl	s G cmt		
11/05/09 #2 plug - mix & pmp #3 plug - Pmp 9 sxs cls G cmt	13 sxs cls G cmt 1815' - 265' - surface @14.8 ppg	1500' @14.8 ppg; Yield ; Yield 1.340 cuft/sk.	1.340 cuft/sk.			
14. I hereby certify that the foregoing is	Electronic Submission #	PRODUCTION CO, sent	to the Farming	ton		
Name (Printed/Typed) CHERRY	•		EGULATORY	•		
Signature (Electronic S	Submission)	Date 1	1/10/2009	•		
	THIS SPACE FO	R FEDERAL OR ST	ATE OFFICE	USE		
Approved By ACCEPT	ED		PHEN MASON ROLEUM ENG		Date 11/16/206	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent to conduct the conduction of the conduct	litable title to those rights in the	subject lease	rmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*** BLM REVISED *** BLM REVISED *** BLM REVISED ***

Additional data for EC transaction #77124 that would not fit on the form

32. Additional remarks, continued

Dig out around surface csg; Cut off wellhead, found cmt in csg @108'; in BH @86'. Did a top job down csg & BH pumped until good cmt at surface; 5 bbls total. Install P&A marker

ALL JOBS EACH DAY WERE WITNESSED BY LESTER JARIMILLO FROM THE BLM

11/06/09 RD move off location