

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078771

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

NOV 16 2009

8. Well Name and No.
ROSA UNIT #217

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

Bureau of Land Management
Farmington Field Office

9. API Well No.
30-039-24429

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
1495' FNL, 790' FEL, SE/4 NE/4, SEC 11, T31N, R06W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

☒ Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other Pump/Tubing Repair

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-05-2009

RU to POH w/Rods & Pump, SICP 520 psig, SITP 520 psig, Attempt to Pressure Test Tubing, No Test - POH w/1-1/4" X 16' PR w/1-1/2" X 8' Liner, 4', 4', 6', 8' 3/4" pony rods, 76 - 3/4" sucker rods, 8 - 1-1/4" Sinker Bars, 44 - 3/4" guided rods, & 2"x1-1/4"x10" RHACZ Pump w/gas anchor - Pull Tbg Hanger, POH & LD 92 jts 2-3/8", 4.7#, J-55, EUE-8rd, 4' X 2-3/8" Tbg Sub, x-over, 12 jts 2-3/8", FSL-4S flush joint tubing - Change out tubing trailers - SWI & Secure Well For Night - Work Plan 11/06/2009, PU & RIH w/2-3/8" production tbg, & pump rods, hang well on.

RCVD NOV 20 '09
OIL CONS. DIV.
DIST. 3

Continued on attached sheet:

14. I hereby certify that the foregoing is true and correct

Signed

Rachael Lipperd
Rachael Lipperd

Title Engineering Technician II

Date November 13, 2009

(This space for Federal or State office use)

Approved by

Title

Date

NOV 18 2009

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

11-06-2009

Change out 2-3/8" Elevators to 2-3/8" Slip Grip Elevators - PU & RIH w/2-3/8" X 28' Slotted Mud Anchor w/2-3/8" Slim Hole Coupling, 1.78" I.D. "F" Nipple, 2-3/8" EUE-8rd X 2-3/8" FSL_4S Flush Joint X-Over, 8 jts 2-3/8" FSL_4S Flush Joint tbg, 2-3/8" x FSL_4S flush joint X 2-3/8" EUE-8rd X-Over, 5jts 2-3/8", 4.7#, J-55, EUE-8rd tbg w/2-3/8" slim hole couplings Pressure Test Tbg to 1,000 psig, Tested OK, Released Pressure - Tally, PU Rabbit, & RIH w/86 jts, 2-3/8", 4.7#, J-55, EUE-8rd (Yellow Band) tbg, Pressure Test to 1,000 psig every 30 jts, Tested OK, Released pressure - Tally, PU Rabbit, & RIH w/91 jts, 2-3/8", 4.7#, J-55, EUE-8rd (Yellow Band) tbg, Pressure Test to 1,000 psig every 30 jts, Tested OK, Released pressure - RIH & Retrieve Standing Valve - Land tbg w/tbg hangar, EOT @ 3,250', 1.78" I.D. "F" Nipple @ 3,222' - RD BOP, Floor, Ladders, Tongs & Equip, SWI & Secure Well For Night.

11-07-2009

RU Basin Well Logging & Scientific Drilling to run Gyro Survey - RIH w/Gyro, Set down @ 3,137', Log Gyro fr/3,137' - 0' surface - RD Scientific Drlg & Basin Well Logging - RU to RIH w/2" X 1-1/4" X 7' X 10' RHACZ (Energy Pump), 44-3/4" guided rods, 8-1.25" sinker bars, 76 - 3/4" sucker rods, 4' & 2' - 3/4" Pony Rods 1-1/4" X 16' Polish Rod w/1-1/2" X 8' Liner - Space Out & Seat Pump, Pressure Test Pump tp 1,000 psig, Tested OK, Released Pressure - Hang Well On, Turn Well Over to Production - RD AWS-506, & Equipment, Prep to Move to Rosa Unit #200.

ROSA UNIT #217 BASIN FRUITLAND COAL

Location:

1495' FNL and 790' FEL
SE/4 NE/4 Sec. 11(H), T31N R6W
Rio Arriba, New Mexico
Elevation GL: 6437'

API # 30-039-24429

Top	Depth
Ojo Alamo	2310'
Kirtland	2410'
Fruitland	2796'
Pictured Cliffs	3092'

6.25" Window 2480'-2489'

7" Whipstock & CIBP @ 2497'

Perforations: pre-drilled holes with
Alluminum plugs in liner from
3086'-3133 and 3179'- 3272'.
Plugs drilled out after landing liner.

Stimulation 11/20/91

Frac'd w/ 82,800# of 20/40 sand in
18,900 gal 70Q foam.

Brown Hy Flow 3 Hanger w/packoff
4-1/2" x 7" at 2917'

Intermediate: 71 jts 7", 23#, K-55 ST&C
@3096'

Prod Lnr: 10 Jts., 4-1/2", 10.5#, J-55,
ST&C @ 3315'.

Pumping Unit
American D114-133-54

Spud: 09/04/1990

Completed: 11/22/1991

First Delivery: 07/07/1993

Sidetrack & Caviate: 08/06/1999

Pumping Unit: 09/05/2006

Surface: 5 Jts., 9-5/8", 36#, K-55, ST&C @
227'.

Liner Hanger: TIW S-6, 5-1/2" x 7" w/3GSPO;
LNR Top @ 2413' MD.

99 total jts of 2 3/8", 4.7#, J-55, EUE, 8RD tbg @ 3250' as
follows: 2 3/8" x 28' Slotted Mud Anchor w/2 3/8" Slim Hole
Coupling, 1.78" I.D. "F" Nipple @ 3222', 2 3/8" EUE-8rd x 2
3/8" FSL_4S Flush Joint X-Over, 8 jts 2 3/8" FSL_4S Flush
Joint tbg, 2 3/8" x FSL_4S flush joint x 2 3/8" EUE-8rd X-
Over, 5jts 2 3/8", 4.7#, J-55, EUE-8rd tbg w/2 3/8" slim hole
couplings, w/86 jts, 2 3/8", 4.7#, J-55, EUE-8rd (Yellow
Band) tbg (200' x 1/4" stainless steel chem. cap. tbg. strapped
to outside of prod. string tbg.)

Rod String: 44 - 3/4" guided rods, 8 - 1.25"
sinker bars, 76 - 3/4" sucker rods, 4', 2' - 3/4"
pony rods, 1 1/4" x 16' polished rod w/ 1 1/2" x 8'
polished rod liner.

Insert Pump: 2" x 1 1/4" x 7' x 10' RHACZ
(Energy Pump) w/gas anchor.

Liner: 16 Jts, 5-1/2", 15.5#, K-55,
LT&C, with LA shoe @ 3095'
MD.

Liner Hanger: TIW JGS 4" x 5-
1/2" w/LHR and HDS; LNR Top
@ 2986' MD.

Liner: 6 Jts, 4", 10.64# CFMJ-4,
Flush Jt., with LA shoe @ 3274'

PBTD @ 3274' MD
TD @ 3274' MD

PBTD @ 3300'
TD @ 3316'

Underream from 3166'-3274'
6-1/4" o 8"

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	160sx	189 cu. ft.	Surface
8-1/4"	7", 23#	800 sx	1336 cu. ft.	Surface
6-1/4"	5-1/2", 15.5#	50sx	60 cu. Ft.	TOL
8"	4-1/2", 10.64#	NA	NA	NA

RML 11/13/09