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In Lieu of Form 3160 (June 1990)

UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

NOV 09 2009

FORM APPROVED Budget Bureau No. 1004-0135

	BOILEAU OF L	Sureau of Land M	anagement_	
SUNDRY NOTICE AND Do not use this form for proposals to drill or to deepen of		REPORTS ON WELLS r reentry to a different reservoir. Use "APPLICATION"	Id Office Le	rase Designation and Serial No. F-078764
	TO DRILL" for perm	it for such proposals	6. If	Indian, Allottee or Tribe Name
	SUBMIT IN T	TRIPLICATE	ł	Unit or CA, Agreement Designation OSA UNIT
1.	Type of Well Oil Well X Gas Well Other		ł	ell Name and No. OSA UNIT #233A
2.	Name of Operator WILLIAMS PRODUCTION COMPANY			Pl Well No. -039-29501
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046				eld and Pool, or Exploratory Area ASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M, or Survey Description) 1920' FSL, 1530' FEL, NW/4 SE/4, SEC 30, T31N, R05W		· · · · · · · · · · · · · · · · · · ·		ounty or Parish, State O ARRIBA, NM
	CHECK APPROPRIA	TE BOX(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHE	ER DATA
	TYPE OF SUBMISSION	TVPE	F ACTION	
E	Notice of Intent E Subsequent Report Final Abandonment	Abandonment Change Recompletion New Co Plugging Back Non-Ro Casing Repair Water S Altering Casing Convers		Change of Plans New Construction New Construction New Construction New Contracturing New Conversion to Injection New Conversion to Injection
13.	Describe Described Completed Complete and Co	Clearly state all pertinent details, and give pertinent dates, in	(1 or ar	Note: Report results of multiple completion in Well Completion or Recompletion Report and Log form.)
13.		and measured and true vertical depths for all markers and		to this work)*
10-31-	2009			RCVD NOV 20'09
RD Ri	g & Equipment - Travel from Rosa Uni	t 343A to Rosa Unit 233A - Spot AWS - 506	& Equipment	
w/1-1/ 12' RH	Lig, Equipment, & RU, SICP 300 psig, 92" liner, 2ea 4', 6', 8' X 3/4" pony rods,	SITP 300 psig - PT tbg to 1,000 psig, Didn't T 46 - 3/4" guided rods, 80 - 3/4" regular rods, 3 chor - ND Wellhead & NU BOP, Function Te Secure For Night.	3 - 1-1/2' Sinl	ker Bars, & 2-1/2" X 1-1/4' X 8' X
2 7/8" RIH w	300 psig, POH & LD 45 jts 2 7/8" tbg X 26' slotted mud anchor, 2.28" ID "F	w/ 1-4" SS cap string, change out tbg trailers, "Nipple, 100 jts 2 7/8" J-55, 6.5#, EUE-8rd, ylve, POH w/ 7 jts 2 7/8" tbg; RU cap string banger.	ellow band t	bg, PT every 30 jts to 1,000 psi.
14.	I hereby certify that the foregoing is true and co	orrect		
	Signed Kachel Lipperd Prince	Title Engineering Technician II Di	te <u>Novem</u>	ber 6, 2009
	(This space for Federal or State office use)			H STANSSORY A THUM A DAY OF STANSORY OF STA
	Approved by	Title	Date _	NOV 18 2009
	Conditions of approval, if any.			FARMINGTON FEETS OFFICE
	U.S.C. Section 1001, makes it a crime for any per ats or representations as to any matter within its ju	son knowingly and willfully to make to any department or risdiction.	igency of the Un	ited States any false; fictitious or fraudulent

MINICO

ROSA UNIT #233A BASIN FRUITLAND COAL

Surface Location: 1920' FSL and 1530' FEL NW/4 SE/4 Sec 30(J), T31N, R05W Rio Arriba, NM

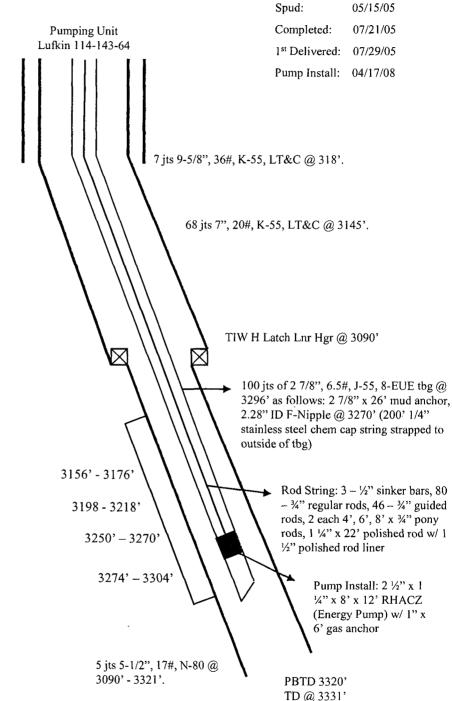
Bottom Hole Location: 1979' FSL and 1002' FEL NE/4 SE/4 Sec 30(I), T31N, R05W Rio Arriba, NM

Elevation: 6398' GR API # 30-039-29501

Тор	MD Depth	TVD Depth
Ojo Alamo	2580'	2535'
Kirtland	2688'	2640'
Fruitland	3080'	3025
Base of Coal	3310'	3255'
Pictured Cliffs	3315'	3260'

0.45", 4 spf 360 holes total

Open hole from 6-1/4" to 9-1/2" from 3150' to 3322'



Hole Size	Casing	Cement	Cement Volume	
12-1/4"	9-5/8", 36#	165 sx	233 cu. ft.	Surface
8-3/4"	7", 20#	550 sx	1120 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		1