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In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 09 2009

FORM APPROVED
Budget Bureau No. 1004-0135

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #233A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29501

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1920' FSL, 1530' FEL, NW/4 SE/4, SEC 30, T31N, R05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other Pump Replacement/Tubing Repair

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

10-31-2009

RD Rig & Equipment - Travel from Rosa Unit 343A to Rosa Unit 233A - Spot AWS - 506 & Equipment.

RCVD NOV 20 '09
OIL CONS. DIV.
DIST. 3

11-02-2009

Spot Rig, Equipment, & RU, SICP 300 psig, SITP 300 psig - PT tbg to 1,000 psig, Didn't Test, Un-Seat Pump & POH w/1-1/4" X 22' PR w/1-1/2" liner, 2ea 4', 6', 8' X 3/4" pony rods, 46 - 3/4" guided rods, 80 - 3/4" regular rods, 3 - 1-1/2' Sinker Bars, & 2-1/2" X 1-1/4" X 8' X 12' RHACZ (Energy Pump) w/1' X 6' Gas Anchor - ND Wellhead & NU BOP, Function Test BOP, Tested OK - Pull Tbg Hanger, POH & LD 57 jts 2-7/8" Tbg & Cap String - SWI & Secure For Night.

11-03-2009

SUCP 300 psig, POH & LD 45 jts 2 7/8" tbg w/ 1-4" SS cap string, change out tbg trailers, RU to RIH w/ 2 7/8" tbg. Tally, PU & rabbit, 2 7/8" X 26' slotted mud anchor, 2.28" ID "F" Nipple, 100 jts 2 7/8" J-55, 6.5#, EUE-8rd, yellow band tbg, PT every 30 jts to 1,000 psi. RIH w/ over-shot, POH w/ 2 7/8" standing valve, POH w/ 7 jts 2 7/8" tbg; RU cap string banding, RIH w/ 7 jts 2 7/8" yellow band tbg & band 200' X 1/4" SS cap string to tbg & land tbg hanger.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel M. Lippard
Rachel Lippard

Title Engineering Technician II

Date November 6, 2009

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

NOV 18 2009

Conditions of approval, if any.

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MMOCD

ROSA UNIT #233A BASIN FRUITLAND COAL

Surface Location:

1920' FSL and 1530' FEL
NW/4 SE/4 Sec 30(J), T31N, R05W
Rio Arriba, NM

Bottom Hole Location:

1979' FSL and 1002' FEL
NE/4 SE/4 Sec 30(I), T31N, R05W
Rio Arriba, NM

Elevation: 6398' GR
API # 30-039-29501

Spud: 05/15/05

Completed: 07/21/05

1st Delivered: 07/29/05

Pump Install: 04/17/08

