

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

NOV 09 2009
Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. NMSF-078763
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation ROSA UNIT
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. ROSA UNIT #400	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-30271	
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1210' FNL, 1290' FEL, NE/4 NE/4, SEC 09, T31N, R05W	11. County or Parish, State RIO ARRIBA, NM	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other <u>Pump/Tubing Repair</u>
<input checked="" type="checkbox"/> Subsequent Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
<input checked="" type="checkbox"/> Final Abandonment	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

10-26-2009

RU AWS-450 & Equipment, SICP 1,150 psig, SITP 1,150 psig, BD well - POH w/1-1/4" X 22' PR, w/1-1/2" X 10' liner, 3/4" x 6' pony rod, 193 3/4" rods, 6 ea 1-1/4" HF Sinker Bars, 2-1/2" X 1-1/2" x 12' RHAC pump w/1" x 6' Gas Anchor - Drop Standing Valve, Pressure Test Tbg, No Test, - POH w/113 jts 2-7/8" tbg, 2.28" ID "F" Nipple, 2-7/8" Screen, 2-7/8" Mud Anchor, 2-7/8" 10', 8', 4' Tbg Subs, 1 jt 2-7/8" tbg & 219' Cap String - Change out 3 jts 2-7/8" tbg, Pressure Test To 1,000 psig, Didn't Test - SWI & Secure for Night.

10-27-2009

SU, start rig, RIH w/113 jts 2 7/8" tbg, POH & LD 113 jts 2 7/8" tbg, move out tbg trailers, spot 2 7/8" yellow band tubing trailers, RU to RIH w/tbg, SWIFN.

10-28-2009

PU & RIH w/2-7/8" Orange Peeled Mud Anchor, 2-7/8" Screen, 2.28" ID "F" Nipple, 111 jts 6.5#, J-55, EUE-8rd, Yellow Band w/Standing Valve PT to 1,000 psig, Tested OK - RU & RIH w/Swab Tools & Retrieve Standing Valve, POH w/Standing Valve - RU Cap String Equipment, RIH w/220' 1/4" SS Cap String & Band to Tubing, Land Tubing Hanger, EOT @ 3664', 2.28" "F" Nipple @ 3,625' - ND BOP, NU Wellhead & Lines, RU to RIH w/Pump & Rods - RIH w/2-1/2" X 1-1/2" X 8' X 12' RHAC Pump (Energy Pump), 6 - 3/4" X 1-1/2" HF Sinker Bars, 139 3/4" Type 54, API Grade D Rods, 1-1/4" X 22' PR w/1-1/2" X 10' Liner - Seat Pump & Space Out, Adjust Liner, Pressure Test Pump to 500 psig, Tested OK, Released Pressure, - Install Horses Head, Hang Rods on Horses Head - RD AWS-450 & Equipment, Prep for Move 10/29/2009.

RCVD NOV 20 2009

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date November 5, 2009

OIL CONS. DIV.

DIST. 3

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D 10

FARMINGTON FIELD OFFICE

**ROSA UNIT #400
BASIN FRUITLAND COAL**

Location:

1210' FNL and 1290' FEL
NE/4 NE/4 Sec 9(A), T31N, R5W
Rio Arriba, New Mexico
Elevation: 6811' GR

API # 30-039-30271

Spud: 08/16/08

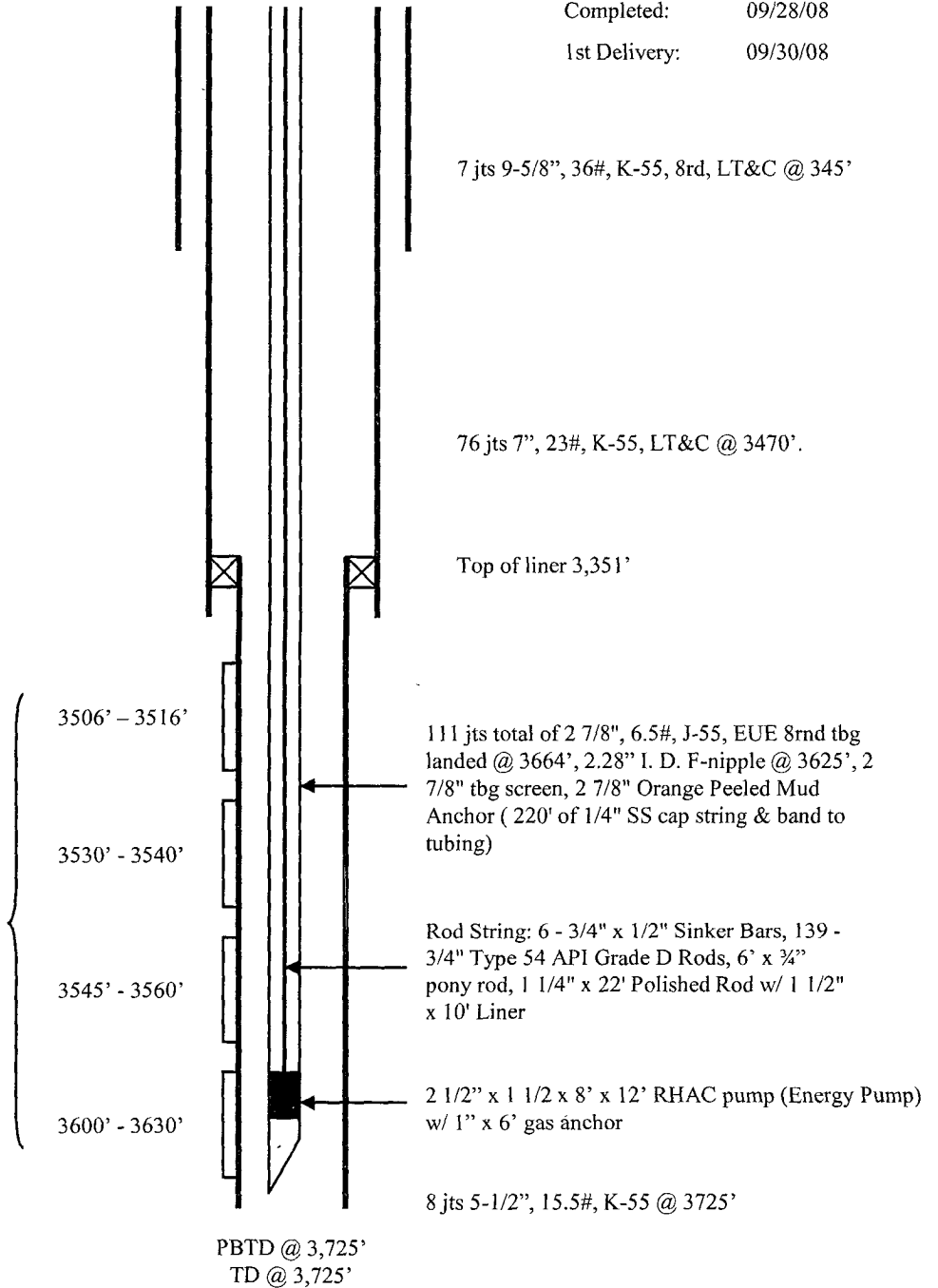
Completed: 09/28/08

1st Delivery: 09/30/08

Top	Depth
Ojo Alamo	2930'
Kirtland	3029'
Fruitland	3387'

4 SPF, 260 holes @
0.53"

Open hole from 6-1/4" to 9-1/2"
from 3476' - 3725'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	150 sx	205 cu. ft.	Surface
8-3/4"	7", 23#	525 sx	1060 cu. ft.	Surface
6-1/4"	5-1/2", 15.5#	Did Not Cmt		